

7985

1-27-334

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363

Name: BEREXCO INC.

Address 970 Fourth Financial Center

City/State/Zip Wichita, Kansas 67202

Owner: Central Crude Corporation

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Tractor: Name: BEREDCO INC.

License: 5147

Wellsite Geologist: Edwin H. Grieves

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

8/23/90 9/4/90 10/12/90

Spud Date Date Reached TD Completion Date

API NO. 15- 081-20,649

County Haskell

SE NE NW SW Sec. 1 Twp. 27S Rge. 33 East West

2145 Ft. North from Southeast Corner of Section

4125 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

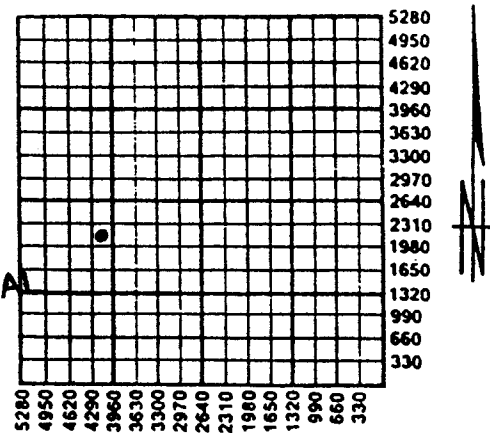
Lease Name Violet "K" Well # 2

Field Name Kisner, S

Producing Formation Marmaton

Elevation: Ground 2922 KB 2934

Total Depth 5530 PBD 4700



Amount of Surface Pipe Set and Cemented at 1916 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

RELEASED

2 6 1993

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INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado
Corby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and
82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in
writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. ~~Use copies of all~~
wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED TO THIS FORM.
form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or
conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Executive Vice President Date 12/20/90

Subscribed and sworn to before me this 20 day of December,
1990.

Notary Public Johanna S. Dobler

Date Commission Expires _____

JOHANNA S. DOBLER
Notary Public - State of Kansas
My Appt. Expires 10/31/94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers TimeLog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other IS

(Specify)

WEE-55-1

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Operator Name BERKCO INC. Lease Name Violet "K" Well # 2
 Sec. 1 Twp. 27S Rge. 33 East West
 County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 see attached

Formation Description		
Name	Top	Bottom
Base Heebner	4027	
Toronto	4038	
Lansing "I"	4422	
Ft Scott	4753	
Cherokee	4779	
St. Genevieve	5168	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	23 & 24	1916	PP Lite/PP	575/150	2% Cal, 1/2# flocele
Production	7-7/8	5 1/2	15.5 & 14	5527	Thick set	250	2% Cal

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
4	5070-74'	750 gals 7 1/2% HCL	5070-74
2	4720-30' Set CIBP @ 4700	1500 gals 20% HCL	4720-30
4	4624-32, 4635-38	7000 gals 20% HCL, 9000 gals gel water	4624-38

TUBING RECORD Size 2-3/8" Set At 4688 Packer At none Liner Run Yes No

Date of First Production 10/12/90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	----	18	----	35°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____ Production Interval 4624-38

Computer inventoried
Borexco Inc.

1-27-33W

APL # 15-081-20649

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VIOLET K #2
DRILL STEM TESTS

- DST #1 Kansas City "B" 4522-4540', 15(30)30(60)
Blow: Weak inc. strong off bottom of bucket 10 min. (initial)
Weak inc. strong off bottom of bucket 18 min. (final)
Rec: 750' TFX (120' muddy water, 630' XW)
FP 63-174/248-355
SIP 1294/1299
- DST #2 Marmaton 4613'-4643', 15(30)60(120)
Blow: Weak inc. strong (1 min.) off bottom of bucket (initial)
Strong blow GTS (20 min.)
Rec: 40' G&OCM, 270' MCGO, 180' MCO
FP 74-95/142/191
SIP 730/734
- DST #3 Marmaton 4645'-4665', 15(30)30(60)
Blow: Weak (Initial) FP 36-36/46-46
Weak (Final) SIP 457/271
Rec: 20' SO&WCM
- DST #4 Pawnee 4706-4730', 15(30)30(60)
Blow: Surf blow 2 1/2" ~~(bucket)~~ / 15" (initial) Surf blow ~~7" (bucket)~~ / 30" (final).
Rec: 90' fluid, 20' M, 70' GOCM (28% Gas, 6% oil, & 66% mud)
FP 36/36-57/63
SIP 1043/1079
- DST #5 Morrow 5058-90', 30(60)60(120)
Blow; Weak blow (initial), no blow (tool flushed w/no results)(final)
Rec: 30' SOCM (3% oil, 97% mud)
FP 36-36/42-57
SIP 629/859

Add to DST #2:

25"	5.60 MCFPD
30"	7.32 MCFPD
40"	7.51 MCFPD
50"	6.93 MCFPD
60"	6.55 MCFPD

DECEMBER
STATE CORPORATION COMMISSION

RELEASED

DEC 28 1990

MAR 26 1993

CONSERVATION DIVISION
Wichita, Kansas

FROM CONFIDENTIAL