

COPY

CONFIDENTIAL

KCC

JUN 2 6

SIDE ONE

ORIGINAL

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS

RELEASED

API NO. 15- 081-20,618

CONFIDENTIAL

JUL 01 1992

Operator: License # 5363

Name: BEREXCO INC.

Address 970 Fourth Financial Center

City/State/Zip Wichita, KS. 67202

Chaser: NA

Operator Contact Person: Eyan Mayhew

Phone (316) 265-3511

Tractor: Name: BEREDCO INC.

License: 5147

Wellsite Geologist: Charles B. Spradlin, Sr.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp. Abd.  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4/30/90

5/13/90

5/13/90

Spud Date

Date Reached TD

Completion Date

County Haskell

C NE SW Sec. 13 Twp. 27S Rge. 33 XX East West

1980 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

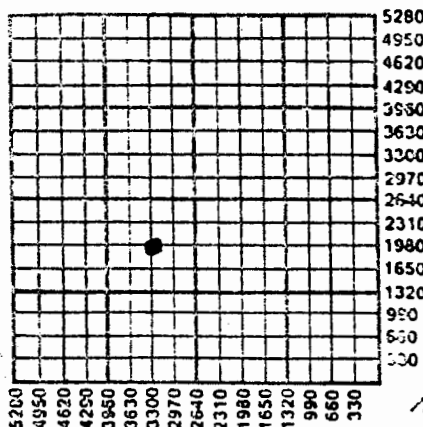
Lease Name R.D. Well # 1-13

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2903 KB 2915

Total Depth 5500' PBTD NA



Amount of Surface Pipe Set and Cemented at 1915 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado  
 arby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and  
 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in  
 writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all  
 wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4  
 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or  
 conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
 with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Executive Vice-president Date 6/19/90

Subscribed and sworn to before me this 19th day of June 19 90.

Notary Public

Laurie I. Noble

Date Commission Expires

LAURIE I. NOBLE  
 Notary Public, State of Kansas  
 My Appt. Expires 6/27/92

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached  
☒ Wireline Log Received  
☒ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☒ Other (Specify)

1-10-1980

SIDE TWO

Operator Name BEREXCO INC. Lease Name R.D. Well # 1-13  
 Sec. 13 Twp. 27S Rge. 33 ☐ East ☒ West  
 County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)

See attached

Formation Description

☐ Log ☒ Sample

| Name             | Top  | Bottom  |
|------------------|------|---------|
| Base/Heebner     | 4047 | (-1132) |
| Toronto          | 4059 | (-1144) |
| Lansing "B"      | 4130 | (-1215) |
| Base/Kansas City | 4645 | (-1730) |
| Cherokee         | 4807 | (-1892) |
| St. Genevieve    | 5210 | (-2295) |

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           |                   | 8-5/8                     | 23 & 24         | 1915          | Hall. lite     | 570          | 2% cc, 1/4#                |
| flocele           | Tail w/           | 150 sk. Premium plus, 2%  | cc.             |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used) Depth

|  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
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TUBING RECORD

Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

COPY

13-278-33W

Computer Inventoried

RELEASED

JUN 20

BEREXCO INC.

JUL 01 1992

a Robert M. Beren company

OIL AND GAS EXPLORATION

FROM CONFIDENTIAL

970 FOURTH FINANCIAL CENTER  
WICHITA, KANSAS 67202 • (316) 265-3311

APL #15-081-2048

**CONFIDENTIAL**

RD #1-13

Drill Stem Tests

DST #1 - Upper Marmaton - 4643'-4668' - 15(30)60(120)  
Blow: weak (initial); weak, died in 20 mins (final).  
Rec: 30' SGCM w/specks oil.  
FP 23-23/34-45  
SIP 781/1183

DST #2 - Fort Scott - 4783'-4804' - 15(30)60(120)  
Blow: strong in 1 min (initial); GTS in 2 mins w/heavy mist OTS in  
30 mins (final)

| TIME | Pressure (PSI) | MCFPD |
|------|----------------|-------|
| 10   |                | 2.36  |
| 20   |                | 8.30  |
| 30   | heavy mist oil | 7.70  |
| 40   |                | 5.64  |
| 50   |                | 5.64  |
| 60   |                | 4.84  |

Rec: Fluid lost when nitrogen used to free stuck DST tool  
FP 45-83/72-190  
SIP 1396/1383

DST #3 - St. Louis - 5299'-5358' - 15(30)60(120)  
Blow: Very weak (initial); none (final)  
Rec: 15' thin WCM w/tr O (50% W, 48% M, 2% O).  
Rw - 1.5 @ 68°F, 4,000ppm vs pit 1100 ppm  
FP 11-22/22-33  
SIP 1436/1446