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KCC 9206  
JUL 31  
SIDE ONE

CONFIDENTIAL

2nd

AUG 02 1993

STATE CORPORATION COMMISSION OF KANSAS  
FROM: CONFIDENTIAL CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081,20,697 **12-27-33W**  
County Haskell

C E/2 NW Sec. 12 Twp. 27S Rge. 33  East  
West

3960 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

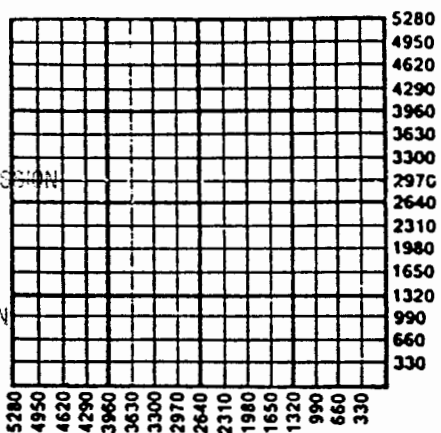
Lease Name Lavelette Well # 1-12

Field Name Kisner South

Producing Formation none

Elevation: Ground 2909 KB 2921

Total Depth 5400 PBD 0'



API 0+0

Amount of Surface Pipe Set and Cemented at 1577' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 5363

Name: BEREXCO INC

Address 970 Fourth Financial Center

City/State/Zip Wichita, KS 67202

Purposer: none

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Operator Name: BEREDCO INC

License: 5147

Wellsite Geologist: Charles B. Spradlin, Sr.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWM: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6/21/91 7/2/91 7/3/91  
Spud Date Date Reached TD Completion Date

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CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lev Podak

Title District Engineer Date 7/31/91

Subscribed and sworn to before me this 31 day of July, 19 91.

Notary Public Willa J. Martin

Date Commission Expires 12-17-94

WILLA J. MARTIN  
Notary Public - State of Kansas  
My Appt. Expires 12-17-94

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name BEREXCO INC Lease Name Lavelette Well # 1-12  
 Sec. 12 Twp. 27S Rge. 33  East County Haskell  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 see attached sheet

**Formation Description**  
 Log  Sample  
 Name Top Bottom  
 see attached sheet

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23# & 24#	1577'	Lite/C	560/150	2%cc, 1/4# floccul

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) D&A Production Interval

UTAH COUNTY  
 1964

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DRILL STEM TESTS

LAVELETTE #1-12  
C E/2 NW Sec 12-27S-33W  
Haskell County, KS

DST #1 Lan (B) 4104-4117  
15(30)60(120)

BLOW: strong blow (no gas to surf)  
BLOW: fair blow throughout

IH: 2029  
IFP: 152/538  
ISIP: 1118  
FFP: 597  
/896

FSIP: 1118  
FH: 1978  
T°: 118°F

Rec.: 1850' muddy water (Rw. 09 @ 90°F) Cl-62,000 PPM, pit Cl-3200 PPM.

DST #2 Marmaton 4597-4640  
15(30)60(120)

BLOW: strong blow throughout  
BLOW: strong blow throughout

IH: 2270  
IFP: 33/44  
ISIP: 967  
FFP: 87/141  
FSIP: 887  
FH: 2220  
T°: 122°F

Rec. 2060' gas in pipe & 180' muddy gassy oil & 180' muddy wtr. CL -  
70.000 ppm, pit: 3,000 ppm

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