

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA, Inc.Address P.O. Box 2528City/State/Zip Liberal, KS 67905Purchaser: PendingOperator Contact Person: Cal WyliePhone (316) 629-4200

Contractor: Name: _____

License: _____

Wellsite Geologist: Tom Heflin

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. ☒ SWD

☐ Plug Back ☐ PBTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) ☐ Docket No. _____

04/29/00 05/06/00 05/27/00

Spud Date Date Reached TD Completion Date

API NO. 081212960000County HaskellNE - SE - SE - Sec. 22 Twp. 27S Rge. 34W2007 Feet from the North Line of the Section2547 Feet from the West Line of the SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Garrison B Well # 2Field Name Pleasant PrairieProducing Formation ChesterElevation: Ground 2996 KB 3009Total Depth 5350 PBTD 5335Amount of Surface Pipe Set and Cemented at 1788 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 3107 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

ACT 1 3-19-02
DPWChloride content 1850 ppm Fluid volume 3500 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. S Rng. WCounty DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Capital Project Date 06-09-00Subscribed and sworn to before me this 9th day of June, 2000Notary Public Anita PetersonDate Commission Expires Oct. 1, 2001

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

____ KCC ☐ SWD/Rep ☒ NGPA
____ KGS ☐ Plug ☒ Other
(Specify) IOG

SIDE TWO

Operator Name OXY USA, Inc.Lease Name Garrison B Well # 2Sec. 22 Twp. 27S Rge. 34WCounty Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Take ☒ Yes ☐ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No

(Submit Copy.)

List All E.Logs Run:

Geological Report

Neutron II Log

Induction Log

Sonic Log

☒ Log Formation (Top), Depth and Datums ☐ Sample

| Name | Top | Datum |
|---------------|------|-------|
| Winfield | 2628 | +381 |
| Council Grove | 2808 | +201 |
| Heebner | 3912 | -903 |
| Toronto | 3928 | -919 |
| Lansing | 4008 | -999 |
| Marmaton | 4550 | -1541 |
| Cherokee | 4782 | -1773 |
| Morrow | 4988 | -1979 |
| Chester | 5120 | -2111 |
| St. Louis | 5200 | -2191 |

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|------------------------------------|
| Surface | 12 1/4 | 8 5/8 | 24 | 1788 | C | 425 | 3%CC, 1/2# Floc 1# FWCA |
| Intermediate | | | | | C | | |
| Production | 7 7/8 | 5 1/2 | 15.5 | 5350 | C | 165 | 4# Cals 5# Gils 10# Salt Halad-322 |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top - Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|--------------------|----------------|--------------|----------------------------|
| <input checked="" type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | - | | | |
| <input type="checkbox"/> Plug Back TD | - | | | |
| <input type="checkbox"/> Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 5134-5148 5158-5190 | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|-------|--------|-----------|---|
| | 2 7/8 | 5330 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Inj. | Producing Method |
|--|---|
| | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 298 | TSTM | | | |

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

(If vented, submit ADO-18.)

☐ Other (Specify):