

Form ACO-1  
September 1999  
**Form Must Be Typed**

**RELEASED**

JUL 10 2002

FROM CONFIDEN

If Workover/Re-entry: Old Well Info as follows:

Original Comp. Date: 02/26/01 Original Total Depth: 5330  
       Deepening        Re-perf.        Conv. To Enhr./SWD  
       Plug Back        Plug Back Total Depth  
       Commingled        Docket No.         
       Dual Completion        Docket No.         
       Other (SWD or Enhr.?)        Docket No.         
01/19/01 01/28/01 02/26/01  
Spud Date or        Date Reached TD        Completion Date or  
Recompletion Date        Recompletion Date       

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☒ West

Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wade Gaudin

Title: Capital Projects Date 4/4/01

Subscribed and sworn before me this 4<sup>th</sup> day of April

20 01 0 0

Notary Public: Christa Peterson

Date Commission Expires: Oct. 1, 2001

KCC Office Use Only

✓ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_

✓ Wireline Log Received

✓ Geologist Report Received

UIC Distribution

KCC

~~APR 04 2002~~

Operator Name: OXY USA, Inc. Lease Name: Branstetter A Well #: 8Sec. 36 Twp. 27 S. R. 34W ☐ East ☐ West County: Haskell

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☒ Yes ☐ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy)

List All E. Logs Run: Geological Report Induction

Neutron Microlog Sonic

☐ Log Formation (Top), Depth and Datum ☒ SampleName Top Datum  
Winfield 2768 +272

Council Grove 2958 +82

Heebner 4104 -1064

Toronto 4122 -1082

Lansing 4192 -1152

Marmaton 4744 -1704

Cherokee 4974 -1934

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CONFIDENTIAL

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1788	C	550	2% CC, 1/4# Flocele
Production	7 7/8	5 1/2	15.5	5519	C	150	4# Cal Seal, 5# Gilsonite 10% salt, .5% Halad 322

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4462-3212	C	100	4# CalSeal, 5# Gilsonite, 10% Salt, .5% Halad 322
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	5312 - 5320	1000 Gal 7 1/2% FE Acid, 32700# 20/40		
		Ottawa Sand, 33642 Gal 15# Delta Gel		
	CIBP @ 5290' with 1 sx cement			
4	5221-5225	1000 Gal 7 1/2% FE Acid, 14229# 20/40		
		Ottawa Sand, 17976 Gal 15# Delta Gel		
TUBING RECORD		Liner Run		
Size 2 3/8	Set At 5250	Packer At		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 03/02/01		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLs 23	Gas Mcf 0	Water Bbls 0	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, Submit ACO-18)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify)

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LOG

FORMATION TOP DEPTH AND DATUM

NAME

TOP

DATUM

Morrow  
St. Gen.

5192  
5437

-2152  
-2397