

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1

September 1999

Form Must Be Typed

Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Pending  
Operator Contact Person: Vicki Carder  
Phone: (316) 629-4200  
Contractor: Name: Cheyenne Drilling, Inc.  
License: 5382  
Wellsite Geologist: Tom Heflin  
Designate Type of Completion:  
X New Well        Re-Entry        Workover  
X Oil        SWD        SIOW        Temp. Abd.  
       Gas        ENHR        SIGW  
       Dry        Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.  
Well Name:                                 

Original Comp. Date:            Original Total Depth:             
       Deepening        Re-perf.        Conv. To Enhr./SWD  
       Plug Back                    Plug Back Total Depth  
       Commingled                    Docket No.                     
       Dual Completion                    Docket No.                     
       Other (SWD or Enhr.?)                    Docket No.                     
03/29/01 04/07/01 05/10/01  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 081-21398-0000  
County: Haskell  
       -        - SE - SE Sec 36 Twp. 27 S. R. 34W  
590 feet from (S) N (circle one) Line of Section  
510 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Branstetter B Well #: 4  
Field Name: Pleasant Prairie  
Producing Formation: Upper Chester  
Elevation: Ground: 3027 Kelly Bushing: 3040  
Total Depth: 5575 Plug Back Total Depth: 5531  
Amount of Surface Pipe Set and Cemented at 1757 feet  
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
If yes, show depth set 3241  
If Alternate II completion, cement circulated from                     
feet depth to                    w/                    sx cmt.

*See 111 5.15.01*  
**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 1500 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:                     
Operator Name:                     
Lease Name:                    License No.:                     
Quarter        Sec.        Twp.        S. R.        ☐ East ☒ West  
County:                    Docket No.:                   

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Projects Date: 10-13-01  
Subscribed and sworn to before me this 13<sup>th</sup> day of June  
20 01  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2001

**KCC Office Use Only**

☒ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date:                     
☒ Wireline Log Received  
☒ Geologist Report Received  
       UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 15 2001**

Operator Name: OXY USA, Inc. Lease Name: Branstetter B Well #: 4  
 Sec. 36 Twp. 27 S. R. 34W ☐ East ☐ West County: Haskell

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run: Microlog Sonic  
 Cement Bond Neutron Induction  
 Geological Report

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Winfield	2797	+250
Council Grove	2984	+56
Heebner	4125	-1085
Toronto	4143	-1103
Lansing	4206	-1166
Marmaton	4765	-1725
Morrow	5212	-2172

(See Third Page)

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1757	C	550	2% CC, 1/4# Flocele
Production	7 7/8	5 1/2	15.5	5575	C	205	4# CalSeal, 5# Gilsonite, 10% Salt, .5% Halad .322

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2500-3241	50/50 POZ	145	4# CalSeal, 5# Gilsonite, 10% Salt, .5% Halad .322 (Port Collar)
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	5378-5400	Acidize - 1000 Gals FE Acid	
4	5406-5414	500 Gals 7.5% FE Acid, 2,000 Gals 30# Linear Gel,	
		2000 Gal Linear Gel w/1 ppg 20/40 Brady Sand.	
3	5380-5384, 5386-5390	1200 Gals 7.5% FE Acid, 11300# 20/40 Sand	
3	5304-5308	Acidize - 1000 Gal 7.5 FE Acid (See Third Page)	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	5475		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
05/25/01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	280		8		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

LOG

## FORMATION TOP DEPTH AND DATUM

<u>NAME</u>	<u>TOP</u>	<u>DATUM</u>
St. Gen	5478	-2438
St. Louis	5510	-2470

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Fraced - 250 Gal 7.5 % FE Acid, 2840 Gal 30# Linear	
		Gel, 2000 Gals 30# Linear Gel w/1 PPG 20/40 Sand.	