

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form MUST BE FILED

Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: N/A  
Operator Contact Person: Kenny L. Andrews  
Phone: (620) 629-4232  
Contractor: Name: BEST WELL SERVICE

RELEASED

OCT 01 2002

License: \_\_\_\_\_  
Wellsite Geologist: N/A  
Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc.  
Well Name: FREY F # 6

Original Comp. Date: 04/12/00 Original Total Depth: 5355  
☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☒ Other (SWD or Enhr.?) ☐ Docket No. E-28.031  
7/24/02 7/24/02 8/16/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 081-21287-0001  
County: HASKELL  
NE - SW - SE Sec 13 Twp. 27 S. R. 34W  
1259 feet from (S) N (circle one) Line of Section  
1847 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: FREY MORROW UNIT Well # 103 W

Field Name: PLEASANT PRAIRIE  
Producing Formation: MORROW  
Elevation: Ground: 2980 Kelly Bushing: 2993  
Total Depth: 5255 Plug Back Total Depth: 5101  
Amount of Surface Pipe Set and Cemented at 1783 feet  
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
If yes, show depth set 3124  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used N/A  
Location of fluid disposal if hauled offsite:  
Operator Name: N/A  
Lease Name: N/A License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. ☐ East ☒ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: ENGINEERING TECHNICIAN Date 09/20/02  
Subscribed and sworn to before me this 20<sup>th</sup> day of Sept.  
02  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only

☐ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
yes UIC Distribution  
9/26/02



ANITA PETERSON

Operator Name: OXY USA, INC. Lease Name: FREY MORROW UNIT Well #: 103 WSec. 13 Twp. 27 S. R. 34 ☐ East ☒ West County: HASKELL

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy)

List All E. Logs Run:

CBL

☒ Log Formation (Top), Depth and Datum ☐ Sample  
Name Top Datum
CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12-1/4"	8-5/8"	24	1783	C	425	6% GEL
Production	7-7/8"	5-1/2"	14	5355	1st stage 2nd stage	160 60	6% GEL

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4076'-4278'	H	100	.5% Halad 322
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5120'-5128', CIBP @ 5115, 5078'-88',		
4	Mod "D" Pkr @ 5028		
2	4076'-82', 4108'-36', 4222'-40', 4260'-78',		
TUBING RECORD		Liner Run	
Size 2-7/8"	Set At 5028	Packer At 5028	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 9/16/02		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) Injection Well	
Estimated Production Per 24 Hours	Oil BBLS N/A	Gas Mcf N/A	Water Bbls N/A
		Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, Submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)