

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM**

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
 Name: OXY USA, Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: Pending
 Operator Contact Person: Vicki Carder
 Phone: (316) 629-4200
 Contractor: Name: Cheyenne Drilling, Inc.
 License: 5382

API No. 15 - 081-21378-0000
 County: Haskell
S/2 - SE - NE Sec 32 Twp 27 S. R. 34W
2503 feet from S (N) (circle one) Line of Section
671 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Taton A Well #: 1
 Field Name: _____

Wellsite Geologist: Tom Heflin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: OXY USA, Inc.
 Well Name: _____

Producing Formation: NA
 Elevation: Ground: 3049 Kelly Bushing: 3062
 Total Depth: 5715 Plug Back Total Depth: 4787
 Amount of Surface Pipe Set and Cemented at 1750 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02/11/01 02/20/01 03/07/01
 Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan See 1-24-5-16-01
 (Data must be collected from the Reserve Pit)
 Chloride content 2700 ppm Fluid volume 1575 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No.: _____

RELEASED

JUN 06 2002

FROM CONFIDENTIAL

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
8/2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
 Title: Capital Projects Date May 31, 2001
 Subscribed and sworn to before me this 31 day of May
 20 01
 Notary Public: Arita Peterson
 Date Commission Expires: Oct. 1, 2001

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: OXY USA, Inc. Lease Name: Taton A Well #: 1
 Sec. 32 Twp. 27 S. R. 34W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner | 4004 | -942 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Toronto | 4020 | -958 |
| List All E. Logs Run: | Gamma Collar Sonic | Lansing | 4050 | -988 |
| Microlog | Geological Report Neutron | Marmaton | 4663 | -1601 |
| | Induction | Morrow | 5200 | -2138 |
| | | Chester | 5338 | -2276 |
| | | Ste. Genevieve | 5474 | -2412 |
| | | St. Louis | 5523 | -2461 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set(in. O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | | | | | C | | |
| Surface | 12 1/4 | 8 5/8 | 24 | 1750 | C | 560 | 2% CC. 1/4# Flocele |
| Production | 7 7/8 | 5 1/2 | 15.5 | 4846 | C | 275 | 4# CalSeal, 5# Gilonite, 10% Salt, 5% Halad 322 |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | -5102 | H | 50 | Cement Plug - 4669' |
| <input checked="" type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/type | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|-------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | |
| 4 | 4693-4698 | 2000 Gals 17% HCL Acid | |
| 4 | 4576-4586 | 3000 Gals 17% HCL Acid | |
| 4 | 4514-4524 | 3000 Gals 17% HCL Acid | |
| | | | |

| | | | | |
|---------------|---------|-----------|-----------|---|
| TUBING RECORD | Size NA | Set At NA | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|---------|-----------|-----------|---|

| | |
|--|--|
| Date of First, Resumed Production, SWD or Enhr. NA | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) |
|--|--|

| | | | | | |
|-----------------------------------|----------|-------------|------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil BBLS | Gas Mcf. NA | Water Bbbs | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|-------------|------------|---------------|---------|

Disposition of Gas

METHOD OF COMPLETION

Production Interval

- Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other (Specify) Dry Hole T&A