

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5293

Name: Helmerich & Payne, Inc.

Address 1579 E. 21st Street

City/State/Zip Tulsa, OK 74114

Purchaser: N/A

Operator Contact Person: Sharon LaValley

Phone (918) 742-5531

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: WES HANSEN

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) ☐ Docket No. _____

02/08/01 02/18/01 02/19/01 P&A

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon LaValley

Title Eng. Tech Date 3/19/01

Subscribed and sworn to before me this 19th day of March

20 01

Notary Public Dennis James Haddess

Date Commission Expires August 17, 2002

API NO. 15- 081-21371

County Haskell

SE SE NE Sec. 12 Twp. 27 Rge. 34 X W

2979 Feet from SN (circle one) Line of Section

450 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Government B Well # 5

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2955 KB 2966

Total Depth 5353 PBTD NA

Amount of Surface Pipe Set and Cemented at 1913 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D2A 29 3/19/03
(Data must be collected from the Reserve Pit)

Chloride content 2500 est ppm Fluid volume 0 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

RECEIVED

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)
☒ Yes ☐ No

Samples Sent to Geological Survey
☒ Yes ☐ No

Cores Taken
☐ Yes ☒ No

Electric Log Run
(Submit Copy.)
☒ Yes ☐ No

List All E.Logs Run:

DIL/GR/SP/LD/CN/CAL

☐ Log

Formation (Top), Depth and Datums

☐ Sample

Datum

Name	Top	
Lansing A	4008	
Kansas City A	4465	
Marmaton	4617	
Ft. Scott	4746	
Atoka	4984	
Morrow Shale	5042	
Chester Lime	5150	

CASING RECORD							
				<input type="checkbox"/> New	<input type="checkbox"/> Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1913	35/65 Poz C Lite	585	6% Bent + 2% CC + 1/4# Flocele
					Class C	150	2% CC + 1/4# flocele
Production							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		#Sacks Used	Type and Percent Additives
	Top	Bottom		

Shots per foot

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

	NA		

TUBING RECORD

Size
NA

Set At

Packer At

Liner Run
☒ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.
D&A NA

Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil N/A Bbls

Gas N/A MCF

Water N/A Bbls

Gas-Oil Ratio

Gravity