

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: CIG  
Operator Contact Person: Cal Wylie  
Phone: (620) 629-4200  
Contractor: Name: Best Well Service  
License: NA  
Wellsite Geologist: NA  
Designate Type of Completion:  
       New Well        Re-Entry   X   Workover  
       Oil        SWD        SIOW        Temp. Abd.  
  X   Gas        ENHR        SIGW  
       Dry        Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.  
Well Name: Baughman AA-1

Original Comp. Date: 10/15/02 Original Total Depth: 5750  
       Deepening        Re-perf.        Conv. To Enhr./SWD  
  X   Plug Back 5160 Plug Back Total Depth  
       Commingled        Docket No.         
       Dual Completion        Docket No.         
       Other (SWD or Enhr.?)        Docket No.         
01/23/03        01/30/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 081-21457-0001  
County: Haskell  
       - SW - NW - SW Sec. 35 Twp. 27 S. R. 34W  
1437 feet from (S) N (circle one) Line of Section  
516 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Baughman C Well #: 5  
Field Name: Panoma Council Grove  
Producing Formation: Council Grove  
Elevation: Ground: 3056 Kelly Bushing: 3067  
Total Depth: 5750 Plug Back Total Depth: 5160  
Amount of Surface Pipe Set and Cemented at 1775 feet  
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
If yes, show depth set 3163  
If Alternate II completion, cement circulated from         
feet depth to        w/        sx cmft.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content        ppm Fluid volume        bbls  
Dewatering method used         
Location of fluid disposal if hauled offsite:         
Operator Name:         
Lease Name:        License No.:         
Quarter        Sec.        Twp.        S. R.        ☐ East ☐ West  
County:        Docket No.:       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wickie Sander  
Title: Capital Project Date May 7, 2003  
Subscribed and sworn to before me this 7<sup>th</sup> day of May  
20 03  
Notary Public: Kath ReBuster  
Date Commission Expires: November 8, 2006

KCC Office Use Only	
<u>      </u> Letter of Confidentiality Attached	<u>      </u>
<u>      </u> If Denied, Yes <input type="checkbox"/> Date: <u>      </u>	<u>      </u>
<u>      </u> Wireline Log Received	<u>      </u>
<u>      </u> Geologist Report Received	<u>      </u>
<u>      </u> UIC Distribution	<u>      </u>