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FORM MUST BE TYPED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

10-275-34W

COPY

API NO. 15- 081-20975-0000
County Haskell
NW SE NW Sec. 10 Twp 27s Rge. 34 X E

Operator: License # 5293

Name: Helmerich & Payne, Inc.

Address: P. O. Box 558

City/State/Zip: Garden City, Kansas 67846

Purchaser: None - Dry Deep

Operator Contact Person: Ken Jehlik or Art Childers

Phone: (316) 276-3693

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: Austin Garner

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-11-95 12-19-95 12-20-95
Spud Date Date Reached TD Completion Date
Well dry deep will be recompleted as Jones #10-2.

1750' Feet from S (circle one) Line of Section
1830' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (circle one) or SW (circle one)

Lease Name Kuhn Well # 3-10

Field Name Pleasant Prairie

Producing Formation None - Dry Deep

Elevation: Ground 2960 KB 2971

Total Depth 5300 PBTD 2776'

Amount of Surface Pipe Set and Cemented at 1877 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See W & A 4-4-96
(Data must be collected from the Reserve Pit) Re

Chloride content 1500 ppm Fluid volume 4000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

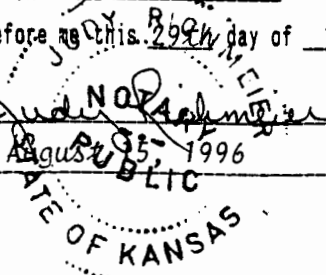
Signature Ken Jehlik AC

Title Dist Mgr Date 12-28-95

Subscribed and sworn to before me this 29th day of December, 1995.

Notary Public Judith R. [Signature]

Date Commission Expires August 31, 1996



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

106

Operator Name Heimerich & Payne, Inc. Lease Name Kunn well # 5-10

Sec. 10 Twp. 27s Rge. 34 East West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if core space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3894	-923
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3936	-965
List All E.Logs Run:		Marmaton	4545	-1571
GR - DIL		Atoka	4995	-1924
GR - CNL-LDT		Morrow	4956	-1985
GR - MLL		Chester	5044	-2073
		Basal Chester	5113	-2142
		St. Louis	5121	-2150

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	1877	65/35 Poz "C"	580	2% CaCl2
Production	7-7/8	5-1/2	15.5	2817	50/50 Poz "C"	150	1/4# sx flocele
					65/65 Poz "C"	300	6% gel, 1/4# sx flocele
					50/50 Poz "C"	150	10% salt, 2% gel, .75% Halac 322, 1/4# sx flake

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate	2900	3110	Class "H"	75	Neat
Protect Casing					
Plug Back TD					
Plug Casing Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
None - Dry Deep					
Estimated Production	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

COPY

Computer controlled

15-081-20975

Kuhn #3-10
 1,750' FNL 1,830' FWL Section 10 T27S R34W
 Pleasant Prairie Field
 Finney County, Kansas

DST Summary

DST #1 Marmaton 4,610'-4,675'

IH	= 2,253 psig	Recovery:
15" IFP	= 19 - 28 psig	15' feet drilling mud
60" ISIP	= 1,280 psig	
60" FFP	= 28 - 35 psig	
120" FSIP	= 1,170 psig	
FH	= 2,214 psig	

DST #2 Chester 4,930'-5,130'

IH	= 2,342 psig	Recovery:
15" IFP	= 31 - 35 psig	65' slightly oil cut mud
60" ISIP	= 806 psig	5% oil 95% mud
60" FFP	= 47 - 59 psig	
120" FSIP	= 808 psig	Sampler Recovery:
FH	= 2,313 psig	200 cc oil 3800 cc mud
		30 psi

RECEIVED
STATE CORPORATION COMMISSION

JAN 02 1996