

15-081-21340

Presco 'B' 1
TRILOBITE TESTING L.L.C.

25-27s-34w

OPERATOR : Oxy USA Inc.

DATE 8-29-00

WELL NAME: Presco "A-4"

KB 3036.00 ft

TICKET NO: 12649

DST #1

LOCATION : 25-27S-34W Haskell co KS

GR 3023.00 ft

FORMATION: Marmaton

INTERVAL : 4681.00 To 4761.00 ft

TD 4761.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10242	10242	3017			PF Fr. 0755 to 0825 hr
SI 60 Range(Psi)	4175.0	4175.0	5000.0	0.0	0.0	IS Fr. 0825 to 0925 hr
SF 60 Clock(hrs)	12 HR	12 HR	Elect			SF Fr. 0925 to 1025 hr
FS 120 Depth(ft)	4758.0	4758.0	4683.0	0.0	0.0	FS Fr. 1025 to 1225 hr

	Field	1	2	3	4	
A. Init Hydro	2305.0	2340.0	2216.0	0.0	0.0	T STARTED 0600 hr
B. First Flow	109.0	127.0	31.0	0.0	0.0	T ON BOTM 0753 hr
B1. Final Flow	133.0	142.0	105.0	0.0	0.0	T OPEN 0755 hr
C. In Shut-in	1331.0	1337.0	1296.0	0.0	0.0	T PULLED 1225 hr
D. Init Flow	198.0	220.0	120.0	0.0	0.0	T OUT 1530 hr
E. Final Flow	214.0	226.0	170.0	0.0	0.0	
F. Fl Shut-in	1316.0	1322.0	1281.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2292.0	2302.0	2207.0	0.0	0.0	Tool Wt. 2800.00 lbs
Inside/Outside	I	I	I			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 16000.00 lbs
						Initial Str Wt 74000.00 lbs
						Unseated Str Wt 74000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 274.00 ft
						D.P. Length 4409.00 ft

RECOVERY

Tot Fluid 340.00 ft of 274.00 ft in DC and 66.00 ft in DP
 690.00 ft of Gas in pipe
 65.00 ft of Oil & Gas cut Mud
 0.00 ft of 8% gas 10% oil 82% mud
 100.00 ft of Oil cut gassy mud
 0.00 ft of 58% gas 20% oil 22% mud
 80.00 ft of Gassy oil cut watery mud
 0.00 ft of 20% gas 4% oil 51% water 25% mud
 95.00 ft of Gassy water 3% gas 97% water
 SALINITY 7550.00 P.P.M. A.P.I. Gravity 32.00

BLOW DESCRIPTION

Initial Flow:

Weak 1/2" built to strong bottom of
 bucket in 14 minutes.

Initial Shut-In:

No blow back.

Final Flow:

Weak 1/4" built to strong bottom of
 bucket in 21 minutes.

Final Shut-In:

1" blow back.

Remarks: Est. 16 Ft. of Pay.

SAMPLES: None

SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb/c
Vis.	45.00 S/L
W.L.	10.60 in3
F.C.	0.00 in
Mud Drop Y	20.0 ft

Amt. of fill	0.00 ft
Btm. H. Temp.	120.00 F
Hole Condition	Good
% Porosity	16.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00

Cushion Type
 Reversed Out N

Tool Chased N

Tester Lanny Saloga

Co. Rep. Tom Heflin

Contr. Cheyenne

Rig # 12

Unit #

Pump T.

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Presco "A-4"

LOCATION : 25-27S-34W Haskell co KS

TICKET No. 12649 D.S.T. No. 1 DATE 8-29-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 30

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 18

TOTAL TOOL 48

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.	Stands	Single	Total
1	1	1	1
2	1	1	1
3	1	1	1
4	1	1	1
5	1	1	1
6	1	1	1
7	1	1	1
8	1	1	1
9	1	1	1
10	1	1	1
11	1	1	1
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92	1	1	1
93	1	1	1
94	1	1	1
95	1	1	1
96	1	1	1
97	1	1	1
98	1	1	1
99	1	1	1
100	1	1	1

D.P. ANCHOR STND.Stands	Single	2	Total	62
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TOTAL ASSEMBLY 110

D.C. ABOVE TOOLS.Stands	3 Single	Total 274
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D.P. ABOVE TOOLS.Stands 47 Single 1 Total 4409

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4793

TOTAL DEPTH 4761

TOTAL DRILL PIPE ABOVE K.B. 32

REMARKS :

FLUID SAMPLER DATA

Total Vol. 4000 ML.

Total Vol. Rec. 2600 ML.

Oil 600 ML.

Mud 0 ML.

Wtr. 2000 ML.

Gas 6.8 CF.

Psi. 470

Bht. 120 F.

Pit RW. 2.9 Ohms at 76 F. 1,800 PPM.

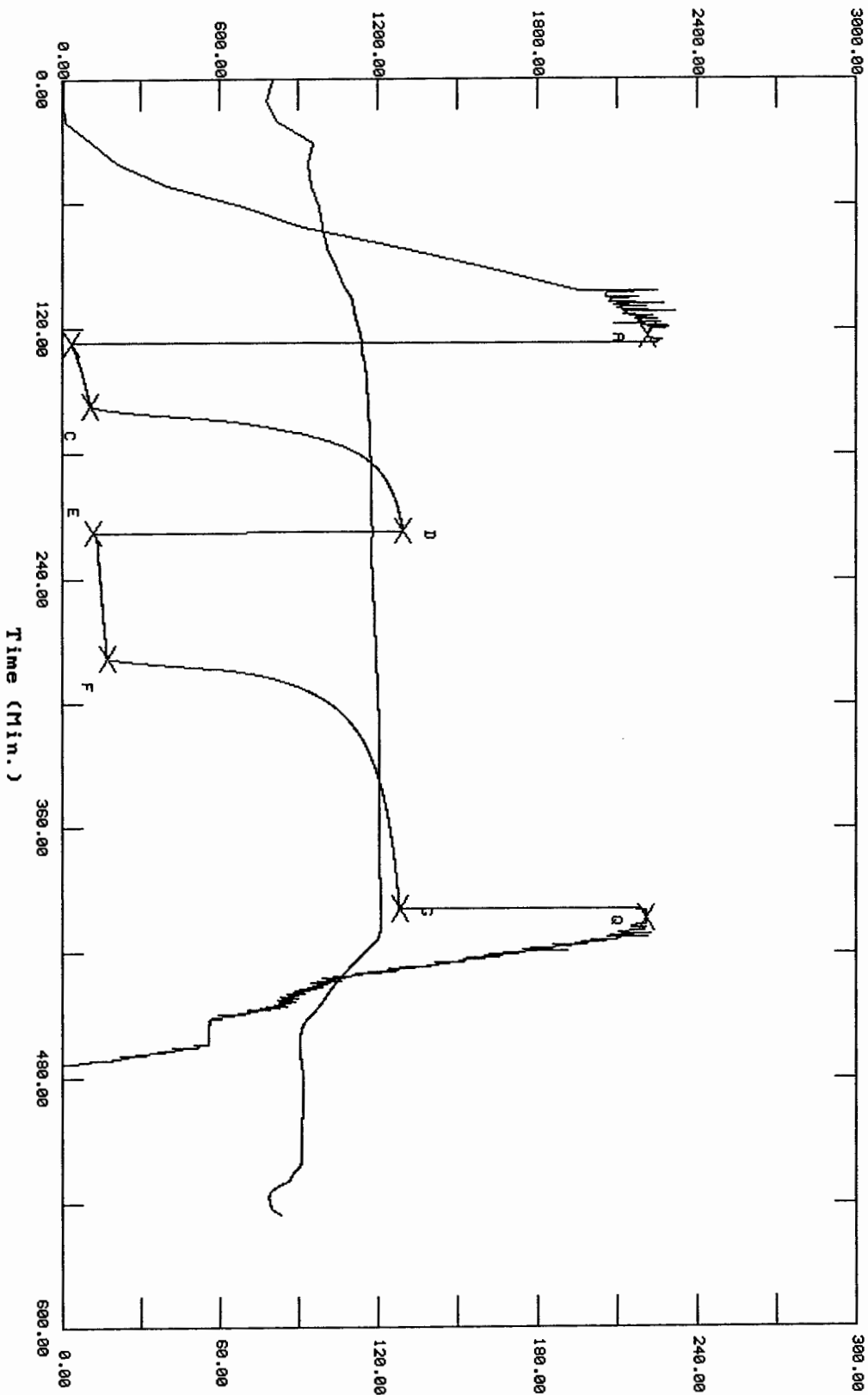
Rec RW. 0.60 Ohms at 94 F. 7,550 PPM.

Gravity 32 at 60 F.

H	P.O. SUB Cir. sub	4561
H	C.O. SUB Top of tool	4651
	Double pin	4652
H	S.I. TOOL Sterling	4657
H		
H	Sampler	4660
H		
	HMV Sterling	4665
H	JARS Bowen	4670
H		
H	SAFETY JOINT Bowen	4672
H		
■	PACKER Sparton	4677
H		
■	PACKER Sparton	4681
H	DEPTH	
	1 ft.	4682
H	ANCHOR Rec. sub	4683
H	Alpine	4683
	Pu. sub	4688
H	7 ft. perfs	4695
H	Co. sub	4696
H		
H	2 jts DP 62 ft.	4758
H	AK-1	4758
H		
H	Co. sub	4759
H		
H	BULLNOSE 2 ft. perf	
U	T.D.	4761

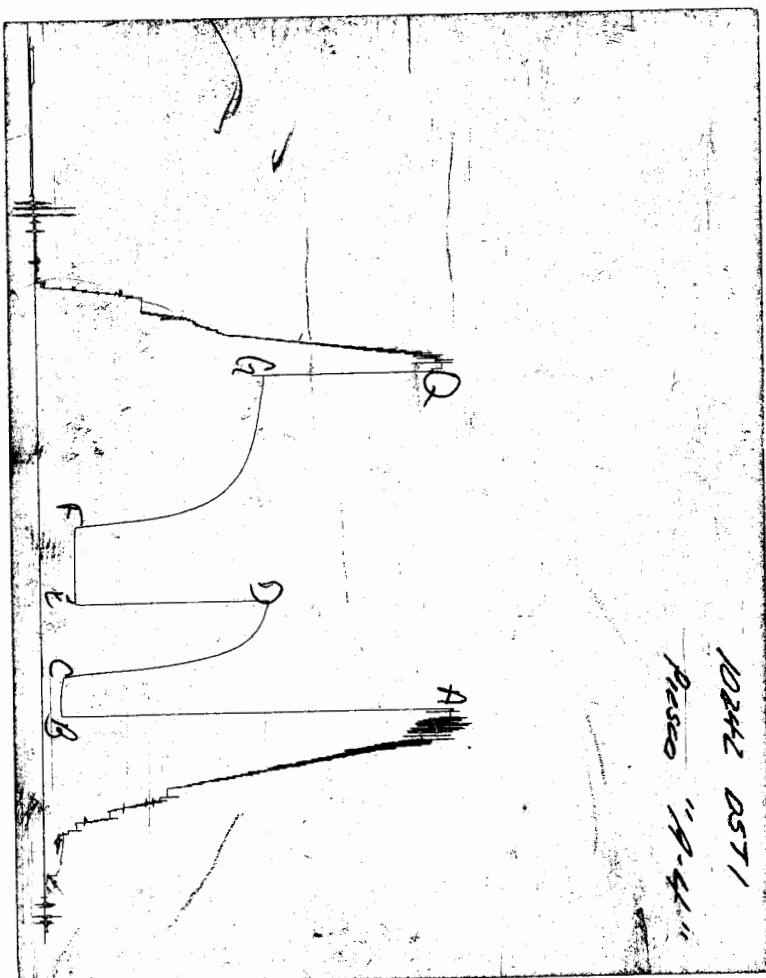
TEST HISTORY

12649 D.S.T. #1 Presco "A-4" Oxy U.S.A.



Temperature (DEG F)

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 12649 Date 8-29-00
Company Name Oxy USA
Lease Proco "A-4" Test No. 1
County Haskell KS Sec. 25 Twp. 27S Rng. 34W

SAMPLER RECOVERY

Gas 608 C.F. ~~ML~~
Oil 600 ML
Mud 0 ML
Water 2000 ML
Other 0 ML
Pressure 470 PSI
Total Vol. Rec. = 2600 ML
Total Vol. Chamber = 4000 ML

SAMPLER ANALYSIS

Resistivity 0.60 ohms @ 94 F
Chlorides 7.550 ppm.
Gravity 32 corrected @ 60 F

PIT MUD ANALYSIS

Chlorides 1.800 ppm.
Resistivity 2.9 ohms @ 76 F
Viscosity 45
Mud Weight 9.1
Filtrate 10.6
Other 2# L.C.M.

PIPE RECOVERY

TOP
Resistivity ohms @ F
Chlorides ppm.
MIDDLE
Resistivity ohms @ F
Chlorides ppm.
BOTTOM
Resistivity ohms @ F
Chlorides ppm.

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Nº 12649

Well Name & No.	<u>Pasco "A-4"</u>	Test No.	<u>1</u>	Date	<u>8-29-00</u>
Company	<u>Oxy USA Inc</u>	Zone Tested	<u>Wacimaton</u>		
Address	<u>2282528 Libem/KS 67905</u>	Elevation	<u>3236</u>	KB	<u>3023</u> GL
Co. Rep / Geo.	<u>Tam Heflin</u>	Cont.	<u>Cheyenne Rig 12</u>	Est. Ft. of Pay	<u>16</u> Por. <u>16</u> %
Location: Sec.	<u>25</u>	Twp.	<u>27.5</u>	Rge.	<u>34 W</u> Co. <u>Haskell</u> State <u>KS</u>
No. of Copies	<u>Call</u>	Distribution Sheet (Y, N)	<u>Y</u>	Turnkey (Y, N)	<u>N</u> Evaluation (Y, N) <u></u>

Interval Tested	<u>4681-4761</u>	Initial Str Wt./Lbs.	<u>74,000</u>	Unseated Str Wt./Lbs.	<u>74,000</u>
Anchor Length	<u>80'</u>	Wt. Set Lbs.	<u>20,000</u>	Wt. Pulled Loose/Lbs.	<u>16,000</u>
Top Packer Depth	<u>4676</u>	Tool Weight	<u>2,800</u>		
Bottom Packer Depth	<u>4681</u>	Hole Size — 7 7/8"		Rubber Size — 6 3/4"	
Total Depth	<u>4761</u>	Wt. Pipe Run		Drill Collar Run	<u>274</u>
Mud Wt.	<u>9.1</u>	LCM	<u>2#</u>	Vis.	<u>4.5</u> WL <u>10.6</u>
		Drill Pipe Size	<u>4 1/2 XH</u>	Ft. Run	<u>4409</u> <u>32' up</u>

Blow Description Went 1/2" built to string OBB in 14 min. T.F.P.
No blow-back T.S.T.P.
Went 1/4" built to string OBB in 21 min. F.F.P.
1" blow-back F.F.P.

Recovery — Total Feet	<u>340</u>	GIP	<u>690</u>	Ft. in DC	<u>274</u>	Ft. in DP	<u>66</u>
Rec.	<u>65</u>	Feet Of	<u>Oil/Gas cut mud</u>	<u>8</u> %gas	<u>10</u> %oil	%water	<u>82</u> %mud
Rec.	<u>100</u>	Feet Of	<u>Oil cut Gassy mud</u>	<u>58</u> %gas	<u>20</u> %oil	%water	<u>22</u> %mud
Rec.	<u>80</u>	Feet Of	<u>Gassy oil cut w/ty mud</u>	<u>20</u> %gas	<u>4</u> %oil	<u>51</u> %water	<u>25</u> %mud
Rec.	<u>95</u>	Feet Of	<u>Gassy w/ty</u>	<u>3</u> %gas	%oil	<u>97</u> %water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
BHT	<u>120</u>	°F Gravity	<u>36</u>	°API D@	<u>100</u>	°F Corrected Gravity	<u>32</u> °API
RW	<u>0.60</u>	@	<u>94</u>	°F Chlorides	<u>7,550</u>	ppm Recovery	Chlorides <u>4,800</u> ppm System

	AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>2305</u>	<u>2216</u>	PSI Recorder No.	<u>3017 '05:49"</u> T-On Location <u>4:30 AM</u>
(B) First Initial Flow Pressure	<u>109</u>	<u>31</u>	PSI (depth)	<u>4683</u> T-Started <u>6:00 AM</u>
(C) First Final Flow Pressure	<u>133</u>	<u>105</u>	PSI Recorder No.	<u>10242</u> T-Open <u>7:55 AM</u>
(D) Initial Shut-In Pressure	<u>1331</u>	<u>1296</u>	PSI (depth)	<u>4758</u> T-Pulled <u>12:25 PM</u>
(E) Second Initial Flow Pressure	<u>198</u>	<u>120</u>	PSI Recorder No.	<u></u> T-Out <u>15:30 PM</u>
(F) Second Final Flow Pressure	<u>214</u>	<u>170</u>	PSI (depth)	<u></u> T-Off Location <u></u>
(G) Final Shut-in Pressure	<u>1316</u>	<u>1281</u>	PSI Initial Opening	<u>30</u> Test <u>750</u> ✓
(Q) Final Hydrostatic Mud	<u>2292</u>	<u>2307</u>	PSI Initial Shut-in	<u>60</u> Jars <u>200</u> ✓

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Approved By Tam Heflin
Our Representative Garry A. Salge

Final Flow	<u>60</u>	Safety Joint	<u>50</u> ✓
Final Shut-in	<u>120</u>	Straddle	
		Circ. Sub	
		Sampler	<u>200</u> ✓
		Extra Packer	
		Elec. Rec.	<u>150</u> ✓
		Mileage	<u>55</u> ✓
		Other	<u>2 Hrs. ✓ 100</u>
		TOTAL PRICE \$	<u>4465.00</u>

Copies 30 @ 5.15
1480