

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND

API NO. 081212690000

ORIGINAL

County HASKELL

NE - NE - NE - Sec. 13 Twp. 27S Rge. 34W

517 Feet from the North Line of the Section

516 Feet from the East Line of the Section

Footages Calculated from Nearest Outside Section Corner:

NE SE, NW or SW (circle one)

Lease Name FREY F **KGC** 4

Field Name FEB 08 2000

Producing Formation NONE

Elevation: Ground 2980 KB 2994

Total Depth 5350 PBDT

Amount of Surface Pipe Set and Cemented at 1769 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan D&A 8/4/00
(Data must be collected from the Reserve Pit)

Chloride content 900 ppm Fluid volume 1800 bbls

Dewatering method used EVAPORTION

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. W

County _____ Docket No. _____

CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KANSAS
 FEB 14 2000

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 2528

City/State/Zip Liberal, KS 67905

Purchaser: N/A

Operator Contact Person: JERRY ALLEN HUNTER

Phone (316) 629-4200

Contractor: Name: CHEYENNE DRILLING INC

License: 5382

Wellsite Geologist: TOM HEFLIN

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

01-09-00 01-17-00 P AND A

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Capital Project Date 02-11-00

Subscribed and sworn to before me this 11th day of February, 2000.

Notary Public Anita Peterson

Date Commission Expires Oct. 1, 2001

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 KCC SWD/Rep
 KGS Plug

Release
(Specify)
DEC 08 2003
From Confidential

Operator Name OXY USA, Inc.Lease Name FREY F Well # 4County HASKELLSec. 13 Twp. 27S Rge. 34W**CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, flow rate, shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Take Yes No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey Yes No

 Cores Taken Yes No

 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

GEOLOGICAL LOG

NEUTRON LOG

GAMMA RAY LOG

 Log **Formation (Top), Depth and Datum** Sample

| Name | Top | Datum |
|---------------|------|-------|
| WINFIELD | 2676 | +318 |
| COUNCIL GROVE | 2868 | +126 |
| HEEBNER | 3994 | -1000 |
| TORONTO | 4110 | -1116 |
| LANSING | 4082 | -1088 |
| MARMATION | 4626 | -1632 |
| CHEROKEE | 4846 | -1852 |
| MORROW | 5048 | -2054 |
| CHESTER | 5132 | -2138 |
| ST. LOUIS | 5264 | -2270 |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 3/4 | 8 5/8 | 24 | 1769 | C | 405 | 3 1/2 FLOCELE |
| Intermediate | | | | | C | | |
| Production | | | | | C | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top - Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|--------------------|----------------|--------------|----------------------------|
| <input checked="" type="checkbox"/> Perforate | - | | | |
| <input type="checkbox"/> Protect Casing | - | | | |
| <input type="checkbox"/> Plug Back TD | - | | | |
| <input type="checkbox"/> Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| | 100SX AT 3100' --50SX AT 1790' 405SX AT 800' 10SX AT 40' IN BATHOLE 10SX IN MOUSEHOLE | | |
| | 60/40 POZ 6% GEL | | |
| | HALBURTON COMPLETE 4: 30 01-17-99 | | |

TUBING RECORD Size P AND A Set At _____ Packer At _____ Liner Run Yes No
Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours N/A Oil Bbls. N/A Gas Mcf N/A Water/Bbls. N/A Gas-Oil Ratio _____ Gravity _____

Disposition of Gas:

METHOD OF COMPLETION

Production Interval _____

 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.)

 Other (Specify) _____