

FORM MUST BE TYPED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 16- 091-20371-0001 WLE Docket (C 27915) 194416-C

County Haskell 1-27-34W

SW SW SW Sec. 7 Twp 27s Rge. 34

330' Feet from S (circle one) Line of Section

330' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Jones-Ladner Well # 16-2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2989 KB 3000

Total Depth 5620 PSTD 3'00'

Amount of Surface Pipe Set and Cemented at 1685 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, snow depth set 3135 Feet

If Alternate II completion, cement circulated from

Feet depth to w/ SX cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1600 ppm Fluid Volume 2600 bbl's

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5293

Name: Helmerich & Payne, Inc.

Address: P. O. Box 553

City/State/Zip: Garden City, Kansas 67646

Purchaser:

Operator Contact Person: Ken Jenkins or Art Childers

Phone: (316) 276-3630

Contractor: Name: Chayenne Drilling

License: 5392

Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry X Workover

Oil SWD SOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Exp., Cathodic, etc)

If Workover:

Operator: Helmerich & Payne, Inc.

Well Name: Jones-Ladner A-1

Comp. Date 3-23-96 Old Total Depth 5620

Deepening X Re-perf. Conv. to Inj/SWD

X Plug Back 3700 PSTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

02-28-96 03-08-96 06-03-96

Spud Date Date Reached TD Completion Date

State Test

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 20 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Fehlik

Title District Manager Date 6-5-96

Subscribed and sworn to before me on 5 day of June

1996

Notary Public Judy Gubinsier

Date Commission Expires August 15, 1996

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Form ACO-1 (7-91)

Note: Logs & cmt tickets marked previously w/ ACO-1 for Jones-Ladner A-1.