

ORIGINAL *gwy*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 2528

City/State/Zip Liberal, KS 67905

Purchaser: Pending

Operator Contact Person: JERRY ALLEN HUNT

Phone (316) 629-4200

Contractor: Name: CHEYENNE DRILLING INC

License: 5382

Wellsite Geologist: TOM HEFLIN

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SION ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBDT
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

02-25-00 03-04-00 04-12-00
Spud Date Date Reached TD Completion Date

API NO. 08121287000

County HASKELL

NE - SW - SE - _____ Sec. 13- Twp. 27S Rge. 34W

1259 Feet from the South Line of the Section

1847 Feet from the East Line of the Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name FREY F Well # 6

Field Name PLEASANT PRARRIE

Producing Formation MORROW

Elevation: Ground 2880 KB 2993

Total Depth 5355 PBDT 5304

Amount of Surface Pipe Set and Cemented at 1783 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3122 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 2800 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. S Rng. W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Capital Project Date 04-12-00

Subscribed and sworn to before me this 12th day of April, 2000.

Notary Public Anita Peterson

Date Commission Expires Oct. 1, 2001

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)

CONFIDENTIAL

SIDE TWO

Operator Name OXY USA, Inc.Lease Name FREY F Well # 6Sec. 13- Twp. 27S Rge. 34WCounty HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, bottom hole pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Take ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

SONIC LOG

NEUTRON II LOG

INDUCTION LOG

GEOLOGICAL REPORT

MICRO LOG

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
WINFIELD	2666	+327
COUNCIL GROVE	2853	+140
HEEBNER	3982	-989
TORONTO	3996	-1003
LANSING	4068	-1075
MARMATON	4624	-1631
CHEROKEE	4858	-1865
MORROW	5064	-2071
CHESTER	5148	-2155
ST. LOUIS	5240	-2247

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 3/4	8 5/8	24	1786	C	425	3% CC 1/2 FLOCELE
Intermediate					C		
Production	7 7/8	5 1/2	15.50	5355	C	160	5# GILSONITE 3% CAL SEAL 5% HALAD 322 10% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☒ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD	-			
☐ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5078 - 5088		
4	5120 - 5128		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	5246		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	79	18	0		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

(If vented, submit ACO-18.)

☐ Other (Specify)