

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL *gwl*Operator: License # 5447Name: OXY USA, Inc.Address P.O. Box 3528City/State/Zip Liberal, KS 67905Purchaser: PendingOperator Contact Person: JERRY ALLEN HUNTPhone (316) 629-4200Contractor: Name: CHEYENNE DRILLING INCLicense: 5382Wellsite Geologist: TOM HEFLIN

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

02-01-00

2-9-002-9-00

P AND A

Spud Date

Date Reached TD

Completion Date

API NO. 08121271000County HASKELLNW - SE - NW - Sec. 25 Twp. 27S Rge. 34W1122 Feet from the South Line of the Section1633 Feet from the West Line of the SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name PRESCO A Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 3020 KB 3033Total Depth 5500 PBTD _____Amount of Surface Pipe Set and Cemented at 1729 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 2500 bblsDewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

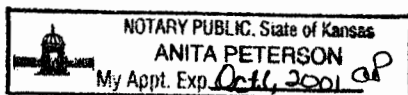
Title Capital ProjectDate 04-04-00Subscriber and sworn to before me this 4th day of April, 2000.Notary Public Anita PetersonDate Commission Expires Oct. 1, 2001

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KCS ☒ RECEIVED ☐ Other
STATE CORPORATION COMMISSION (Specify)

Form ACO-1 (7-91) **APR 7 2000**CONSERVATION DIVISION
Wichita, Kansas

Operator Name OXY USA, Inc.
 Sec. 25 Twp. 27S Rge. 34W

Lease Name PRESCO A Well # 1
 County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Take ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:
 INDUCTION LOG
 NEUTRON II LOG
 MICRO LOG
 SONIC LOG
 GEOLOGICAL REPORT

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
WINFIELD	2730	+297
COUNCIL GROVE	2924	+109
HEEBNER	4056	-1023
TORONTO	4072	-1039
LANSING	4138	-1105
MARMATON	4706	-1673
CHEROKEE	4938	-1905
MARROW	5156	-2123
CHESTER	5174	-2201
ST. LOUIS	5274	-2421

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 3/4	8 5/8	24	1729	C	425	3% CC 1/2 FLOCELE 1% FW
Intermediate					C		
Production					C		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	-			
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	100 SK AT 3200' 505 SX AT 1760' 40 SK AT 860'		
	10SK AT 40' 15 SK IN BATHOLE 10SK IN HOUSE HOLE		
	60/40 POZ 6% COMPLETE 8:30 P.M. 02-09-00		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, submit AD-18.)

☐ Other (Specify)