

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Pending
Operator Contact Person: Jerry Hunt
Phone: (316) 629-4200
Contractor: Name: CHEYENNE DRILLING INC
License: 5382
Wellsite Geologist: TOM HEFLIN
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
07-06-00 07-14-00 08-12-00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21324 000
County: HASKELL
SE - SW - NE - Sec 36 Twp. 27 S. R. 34W
2540 feet from S (N) (circle one) Line of Section
1668 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: BRANSTETTER A Well #: 6
Field Name: UNNAMED
Producing Formation: MORROW
Elevation: Ground: 3023 Kelly Bushing: 3036
Total Depth: 5500 Plug Back Total Depth: 5401
Amount of Surface Pipe Set and Cemented at 1782 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 3183
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL 1 W 5.6.04
(Data must be collected from the Reserve Pit)
Chloride content 2900 ppm Fluid volume 1800 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. ☐ East ☒ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David M. Simms
Title: Capital Projects Engineer Date: 8/22/00
Subscribed and sworn to before me this 22nd day of August
2000
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2001

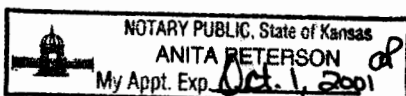
KCC Office Use Only

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

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STATE CORPORATION COMMISSION

AUG 23 2000

CONSERVATION DIVISION
Wichita, Kansas



Side Two

Operator Name: OXY USA, Inc. Lease Name: BRANSTETTER A Well #: 6
 Sec. 36 Twp. 27 S. R. 34W ☐ East ☐ West County: HASKELL

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: GEO. REPORT MICROLOG
 NEUTRON II LOG SONIC LOG INDUCTION LOG

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
WINFIELD	2772	+264
COUNCIL GROVE	2956	+80
HEEBNER	4100	-1064
TORONTO	4116	-1080
LANSING	4186	-1150
MARMATON	4736	-1700
PLEASE SEE THE THIRD		PAGE

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1782	C	425	3% CC 1/2# FLOCELE
Production	7 7/8	5 1/2	15.50	5498.6	C	125	4# CALSEAL 5# GILSONITE 10% SALT .5% HALAD -322

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☒ Protect Casing	1883-3183	C	70	2% CC 1/4# FLOCELE (PORT COLLAR)
☐ Plug Back TD				
☐ Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5210 - 5216	1000 GALS 7 1/2% FE ACID	
		13700 GALS DELTA 140 W 20#	
		14700# 20/40 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	5250		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	324	TSTM	3		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, Submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

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BRANSTETTER A - # 6

LOG FORMATION TOP DEPTH AND DATUM

NAME	TOP	DATUM
CHEROKEE	4956	-1920
MORROW	5188	-2152
MORROW SAND	5208	-2172
CHESTER	5296	-2260
ST. LOUIS	5374	-2338

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~~Release~~
MAY 06 2004
~~From~~
~~Confidential~~

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Wichita, Kansas