

COPY CONFIDENTIAL

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 2528

City/State/Zip Liberal, KS 67905

Purchaser: Pending

Operator Contact Person: JERRY ALLEN HUNT

Phone (316) 629-4200

Contractor: Name: CHEYENNE DRILLING INC

License: 5382

Wellsite Geologist: TOM HEFLIN

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD

☐ Commingled ☐ Docket No. ☐
☐ Dual Completion ☐ Docket No. ☐
☐ Other (SWD or Inj?) ☐ Docket No. ☐

11-15-99 11-25-99 12-18-99
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title

Date 1/13/2000

Subscribed and sworn to before me this 13 day of January, 2000

Notary Public

Date Commission Expires

Oct. 1, 2001

RELEASED

MAY 08 2001

K.C.C. OFFICE USE ONLY	
F	☒ Letter of Confidentiality Attached
C	☒ Wireline Log Received
C	☒ Geologist Report Received
Distribution	
☐ KCC	☐ SWD/Rep
☐ KGS	☐ Plug
NGPA (Specify)	

NOTARY PUBLIC, State of Kansas
ANITA PETERSON
My Appt. Exp. Oct. 1, 2001

FROM CONFIDENTIAL

FROM CONFIDENTIAL

Form ACO-1 (7-91)

534896
CONFIDENTIAL

SIDE TWO

Operator Name OXY USA, Inc.Lease Name MOODY D Well # 2
County HASKELLSec. 15 Twp. 27S Rge. 34W

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and formation gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Take ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☒ Yes ☐ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run:
MICROLOG
NEUTON
SONIC LOG
INDUCTION LOG
GEOLOGICAL REPORT☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
WINFIELD	2600	+391
COUNCIL GROVE	2782	+209
HEEBNER	3894	-903
TORONTO	3910	-919
LANSING	3974	-983
MARMATION	4535	-1544
CHEROKEE	4762	-1771
MORROW	4970	-1979
CHESTER SAND	5104	-2113
ST. LOUIS	5196	-2205

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1772	C	425	3% CC 1/2 FLOCELE 1% FWCA
Intermediate					C		
Production	7 7/8	5 1/2	15.5	5397	C	480	5% GILCANITE 4% CATSEAL 5% HOLID 322 10% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☒ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD	-			
☐ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5114 TO 5146		
4	5153 TO 5184		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	7 7/8	5267'		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	174.51	0	0		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval _____

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
(If vented, submit ACO-18.)☐ Other (Specify) _____

1005 U & YAM