



Natural Gas • Crude Oil
Exploration & Production

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McCOY PETROLEUM CORPORATION

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AP2 # 15-081-20705

Alexander "O" #1-33
SW SW SE Section 33-27S-34W
Haskell County, Kansas

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DST #1 4094-4123' (Lansing "A")
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, BB/13" on 1st open period.
Strong blow, BB/35" on 2nd open period.
Recovered 90' of mud,
900' of water (50,000 ppm),
FP 62-270# 311-467#
ISIP 1060# FSIP 1060#

DST #2 4500-4570' (Swope)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, BB/1" on 1st open period.
Strong blow, BB/2" on 2nd open period.
Recovered 210' of slightly gas cut mud.
FP 62-93# 124-176#
ISIP 1220# FSIP 1281#

DST #3 4671-4700' (Marmaton "B")
Open 30", S.I. 60", Open 60", S.I. 90"
Gas to the surface in 2 minutes.
Gauge 1,553,000 CFGPD in 5" on 1st open,
" 1,987,000 CFGPD in 10"
" 2,204,000 CFGPD in 15"
" 2,247,000 CFGPD in 20"
" 2,247,000 CFGPD in 25"
" 2,247,000 CFGPD in 30"
Gauge 2,341,000 CFGPD in 10" on 2nd open,
" 2,413,000 CFGPD in 20"
" 2,449,000 CFGPD in 30"
" 2,449,000 CFGPD in 40"
" 2,413,000 CFGPD in 50"
" 2,413,000 CFGPD in 60"
Recovered no fluid.
FP 499-509# 499-519#
ISIP 1411# FSIP 1411#

DST #4 4768-4836 (Pawnee & Ft. Scott)
Open 30", S.I. 60", Open 60", S.I. 90"
Gas to the surface in 2 minutes.
Gauge 988,000 CFGPD in 5" on 1st open,
" 1,336,000 CFGPD in 10"
" 1,612,000 CFGPD in 15"
" 1,690,000 CFGPD in 20"
" 1,764,000 CFGPD in 25"
" 1,797,000 CFGPD in 30"
Gauge 1,764,000 CFGPD in 10" on 2nd open,
" 1,948,000 CFGPD in 20"
" 1,980,000 CFGPD in 30"
" 1,980,000 CFGPD in 40"
" 1,980,000 CFGPD in 50"
" 1,980,000 CFGPD in 60"
Recovered 180' of gassy mud.
FP 384-436# 405-447#
ISIP 1421# FSIP 1421#

DST #5 5164-5201' (Morrow Limestone)
Packer failure. Mis-run.

DST #6 5122-5201' (Morrow Limestone)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow. Gas to surface in 10" on 1st open.
Gauge 47,700 CFGPD/10", decrease to TSTM/30".
Recovered 2330' of clean gassy oil, (38 gravity).
FP 270-353# 478-639#
ISIP 1000# FSIP 979#

DST #8 5250-5265' (1st Morrow Sand)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, BB/4" on 1st open period.
Strong blow, BB/3" on 2nd open period, with
gas to the surface in 45", TSTM.
Recovered 440' of clean gassy oil, (36 gravity),
210' of frothy mud cut oil.
FP 62-83# 124-176#
ISIP 1331# FSIP 1311#

DST #9 5280-5300' (2nd Morrow Sand)
Open 30", S.I. 60", Open 60", S.I. 90"
Weak 1/4" blow throughout 1st open period.
Weak surge and died on 2nd open period.
Recovered 30' of mud.
FP 41-41# 52-52#
ISIP 239# FSIP 197#

DST #10 5416-5441' (Basal Chester Sand)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow, died in 10 minutes on 1st open.
No blow on 2nd open period.
Recovered 20' of mud.
FP 41-41# 41-41#
ISIP 599# FSIP 135#

DST #11 5572-5587' (St. Louis "C")
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow, died in 24" on 1st open.
No blow on 2nd open.
Recovered 100' of drilling mud.
FP 41-52# 72-93#
ISIP 1481# FSIP 1451#

ELECTRIC LOG TOPS

Winfield	2688 (+ 392)
Council Grove	2898 (+ 182)
Wabaunsee	3290 (- 210)
Heebner	4014 (- 930)
Lansing	4062 (- 982)
Lansing "A"	4100 (-1020)
Stark	4502 (-1422)
Swope	4522 (-1444)
Marmaton "A"	4658 (-1578)
Marmaton "B"	4681 (-1601)
Pawnee	4765 (-1685)
Ft. Scott	4806 (-1726)
Cherokee	4818 (-1738)
Atoka	5066 (-1986)
Morrow Shale	5130 (-2050)
Morrow Lime	5178 (-2098)
1st Morrow Sand	5247 (-2167)
2nd Morrow Sand	5288 (-2208)
Chester	5314 (-2234)
1st Chester Sand	5364 (-2284)
Basal Chester Sand	5428 (-2348)
St. Genevieve	5448 (-2368)
St. Louis	5500 (-2420)
"C" zone	5569 (-2489)
"D" zone	5602 (-2522)
LTD	5664 (-2580)

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