

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952

Name: Amoco Production Company

Address P. O. Box 3092

City/State/Zip Houston, TX 77253-3092

Purchaser: WILLIAMS GAS SERVICES

Operator Contact Person: Sue Sellers

Phone (281) 366-2052

Contractor: Name: Cheverne

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

Plug Back _____ PBDT _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

07/05/01 07/07/01 08/17/01

Spud Date Date Reached TD Completion Date

API NO. 15- 187-20950-00-00

County Stanton

_____ - _____ - C - SE Sec. 07 Twp. 27S Rge. 39W X E W

1309 S Feet from S (circle one) Line of Section

1276 E Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Moore Gas Unit 'F' Well # 3HI

Producing Formation Chase

Elevation: Ground 3217' KB 3221'

Total Depth 2812 PBDT 2801

Amount of Surface Pipe Set and Cemented at 731 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 gfk 11/21/01
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 750 bbls

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rge. _____ EW

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Staff Assistant Date 10/19/01

Subscribed and sworn to before me this 19th day of October, 2001.

Notary Public [Signature]

Date of Commission Expires December 11, 2003
Notary Public, State of Texas
My Commission Expires
December 11, 2003

RECEIVED

OCT 25 2001

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA

_____ KGS _____ Plug _____ Other

(Specify)

Operator Name Amoco Production Company Lease Name Moore Gas Unit 'F' Well # 3HI
 Sec. 7 Twp. 27S Rge. 39W County Stanton
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:
Compensated Spectral Natural Gamma Ray

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
Chase 2260' 3221-KB
Council Grove 2552' 3221-KB

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	731	Prem+Lite	250	2%cc:1/4#Floc
					Prem+	150	2%cc:1/4#Floc
Production	7 7/8"	4 1/2"	10.5#	2801	65/35ppw/6%	600	1/4#Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2282-2292'	acid-w/3000 gals 15% HCL	2282-2480
4	2300-2310'	Frac-w/150,000# 16/30 Brady sand	2282-2480
4	2340-2350'	& 597 bbls 70Q N2 Foam	
4	2402-2412'; 2460-2480'		

TUBING RECORD Size 2 3/8" Set At 2495 Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 08/17/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	105	0		

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)