

KANSAS DRILLERS LOG

API No. 15 — 187 — 20,050
County Number

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No.

2

Lease Name

Endsley Gas Unit

Footage Location

1480 feet from ~~SW~~ (S) line 1250 feet from (E) ~~SW~~ line

Principal Contractor

Service Drilling Company

Geologist

Spud Date

7-13-72

Total Depth

2786

P.B.T.D.

2795

Date Completed

8-3-72

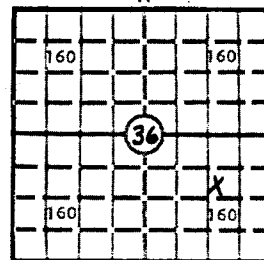
Oil Purchaser

S. 36 T. 27S R. 39 W

Loc. 1480' ESL x 1250' FEL

County Stanton

640 Acres
N



Locate well correctly

Elev.: Gr. 3132

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	<u>719</u>	Class "A"	<u>385</u>	3% CACL
Production	7-7/8	5-1/2	14	<u>2786</u>	Special	<u>530</u>	18% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<u>2</u>	<u>1/2</u>	<u>2608-14, 2623-25</u>
TUBING RECORD					<u>2656-66, 2676-82</u>
Size	Setting depth	Packer set at			<u>2700-04, 2725-29</u>
					<u>2743-47, 2756-64</u>

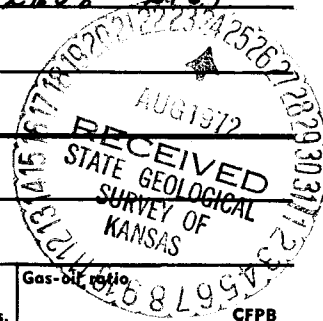
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>Frac w/100,000 Gal. water and 100,000# Sand. Spearhead</u>	<u>2608-2764</u>
<u>w/2500 Gal. 15% Acid.</u>	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
8-3-72		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	7960	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Waiting on pipeline connection			2608 - 2764		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas



Operator Amoco Production Company		DESIGNATE TYPE OF COMP. DRY HOLE, SWDW, ETC.: Gas
Well No. 2	Lease Name Endsley Gas Unit	
S 36 T 27 S R 39 W		

WELL LOG			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	504	Radio activity	
Sand - Red Bed	504	719	Log	1280-2784
Sand	719	1580		
Sand - Shale	1580	2094		
Shale	2094	2296		
Shale - Anhydrite	2296	2578		
Lime	2578	2738		
Lime - Shale	2738	2752		
Lime	2752	2780		
Lime - Shale	2780	2786		
Test Info. 24 Hr. SIP. 305 "			Log Tops	
20 min. Open Flow. 7.96 mmcfD			CU GR	2584
			T.O.	2786

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.	
Date Received	 Signature Area Administrative Supervisor Title <u>August 7, 1972</u> Date J, W, VAUGHN