

# State Geological Survey

## WICHITA BRANCH

### AFFIDAVIT OF COMPLETION FORM

### ACO-1 WELL HISTORY

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F        Letter requesting confidentiality attached.

C   x   Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run       .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9123 EXPIRATION DATE 10-84

OPERATOR Diamond Shamrock Exploration Company API NO. 15-173-20,604

ADDRESS P. O. Box 631 COUNTY Sedgwick

Amarillo, Texas 79173 FIELD       

\*\* CONTACT PERSON Todd Lovett PROD. FORMATION Mississippi

PHONE 806-378-3848

PURCHASER N/A LEASE Edna Lentz

ADDRESS        WELL NO. 1

DRILLING Kansas Drlg. & Well Service, Inc. 1650 Ft. from South Line and

CONTRACTOR Box 254 990 Ft. from West Line of (X)

ADDRESS Marion, Kansas 66861 the SW (Qtr.) SEC 20 TWP 27S RGE 4 (W).

PLUGGING Kansas Drlg. & Well Service, Inc.

CONTRACTOR Box 254

ADDRESS Marion, Kansas 66861

TOTAL DEPTH 3697 PBDT       

SPUD DATE 12-15-83 DATE COMPLETED 1-01-84

ELEV: GR 1403' DF 1410' KB 1411' KE KCC

DRILLED WITH (~~CRANK~~) (ROTARY) (~~AKK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 345' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion       . Other completion       . NGPA filing       .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

### A F F I D A V I T

Peggy Rogers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and all other

20-27-4W

Compt.

(Office Use Only)

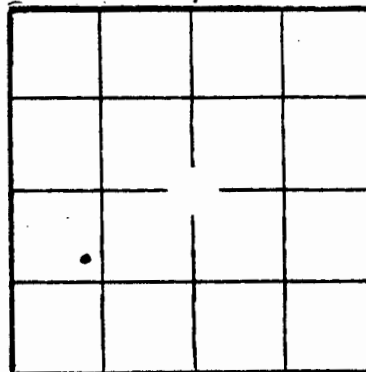
KCC       

KGS   ✓  

SWD/REP       

PLG.       

NGPA       



SIDE TWO

Diamond Shamrock

ACO-1 WELL HIST

OPERATOR

Exploration Company

LEASE Edna Lentz

SEC.20 TWP.27S RGE. 4 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Soil, sand, shale	0	340		
Anhydrite	340	380		
Lime & shale	380	2588		
Lime	2588	2594	Heebner	2588
Shale	2594	2840		
Sand	2840	3450	Lansing	2840
Shale	3450	3687		
Chert	3687	3698	Mississippi	3687
Dolomite	3698	3711		
Shale	3711	3731		
DST #1 - 3689-97'				
Time 30/60/60/120				
Rec. 3' oil, 150' watery mud				
IFP NA, plugging w/LCM				
FFP 20-59#, ISIP 1208				
FSIP 1247				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	345	Class "A"	250	2% gel 3% cc

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			