WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

Company CITIES SERVICE OIL CO. Farm Durfee No. 4

R. 411 T. 27 SEC. 30 SE NE SE

3756분 10-27-49 Total Depth. Comm.

Comp. 11-15-49

Shot or Treated.

Contractor. R. V. Rine Drlg. Co.

8-5-50

CASING: 8 5/8" 224' cem w/150 sx. 3741' cem w/150 sx.

Sedgwick County. KANSAS

Elevation. 1424 R.T.B.

Production. I.P. 581 bbls oil, 0 wtr.,

Figures Indicate Bottom of Formations.

red rock, shale, shells 100 225 shale, shells shale, sand, shells 685 720 lime anhydrite shale, lime, shells 820 855 anhydrite 995 shale, shells 1050 lime shale, shells, lime 1185 lime, shale sandy lime, shale 1500 1570 1965 shale, shells 1985 lime 2170 lime, shale 2670 shale, shells shale, lime 3040 3450 lime 3510 lime, shells 3555 lime, sand 3610 lime, shale 3695 shale, shells 3740 3751 lime, shale lime, chert 3756월 lime Total Depth

Tops:

2822 Brown Ls. 2841 Base Kansas City-Lans. Ls. 2858 Base (Est.) 3322 Miss. Chert (Corr.) 3705

Loaded hole with 3200' / fresh wtr. before drilling in.

A scum of oil was noted on cleaning out to R.T.D. and a good scum of oil was noted aftereach run. Gas was noted each time bailer was pulled thru fluid & at T.D. gas was bubbling up thru 3200' wtr. in hole.

Ren tubing and well started flowing (11-16-49). Shut in pressure 385# css.; 380 tubing.
11-17-49 Opened up & started flow-

ing, well cleaned itself.

Connected up separator.
Open up. Pressure 335#
Flowed about 10 min. 3 to 4 bbls. & went dead.

Swabbed. Flowed awhile considerable oil, but much muddy wtr., etc. (Frobably rotary muc, etc.)

Volume of gas possibly less than at #1 & #3.
Gas Fressure declined to 310; after

flowing.

3/4" choke (Natural)