

KANSAS WELL LOG BUREAU---KANSAS GEOLOGICAL SOCIETY

508 EAST MURDOCK - WICHITA, KANSAS

COMPANY HUBER AND PRIME

SEC. 30 T. 27 R. 4W
LOC. NE NE NW

FARM Berk "B" NO. 1

TOTAL DEPTH 3807
COMM. 7-19-50 COMP. 9-5-50
SHOT OR TREATED
CONTRACTOR Prime Drlg.
ISSUED 11-25-50

Sedgwick
COUNTY



CASING

8" 201' cem w/135 sx.
5 1/2" 3793'

ELEVATION 1461

PRODUCTION 91 bbls / 20% wtr.

FIGURES INDICATE BOTTOM OF FORMATIONS

sand, surface clay	60
redbed, shale	202
shale, shells, redbed	500
shale, shells	620
salt, shells	720
lime, shale	785
shale, shells	857
lime, shells	954?
shale, shells	1000
lime, shale	2060
lime	1390
lime, shale	2915
lime	3385
lime, shale	3610
lime	3715
shale	3745
lime	3807
Total depth	

Tops: Sample	
Brown limestone	2890
Lansing	2916
Miss. lime	3743
Dolomite	3793-3801 RTD

Cem. 5 1/2" at 3793, drilled plug to RTD.
Acid w/1000 gals, swbd 19 bbls wtr and 10 bbls oil/17 hrs.
Drilled deeper to 3807 TD
mostly chert, 10% dolomite w/trace stain.
20 qts. nitro-glycerin 3796-3807. swbd
33.6 bbls oil plus 37 1/2 bbls wtr 13 hrs,
average 4.8 bbls fluid pr hr last 6 hrs.
after abv swb test found 14' cavings in
hole. cleaned out to TD. well shut in 12 hrs.
swbd 58.8 bbls oil plus 18% water and 2% basic
sediment /24 hrs. put on pump.
pumped 24.28 bbls oil + 34.62 bbls wtr/15 hrs.
pumped 26 bbls oil + 30% wtr/24 hrs.
pumped 22 bbls oil + 30% wtr/24 hrs.
pumped 23 3/4 bbls oil + ? wtr/24 hrs.
Phys. pot. 91 bbls. oil pr day + 20% wtr.