

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32926
Name: CIG Field Services
Address: P. O. Box U
City/State/Zip: Lakin, KS 67869
Purchaser: N/A
Operator Contact Person: Randy Vandervort
Phone: (620) 355-4323
Contractor: Name: The Loftis Company
License: 32437
Wellsite Geologist: N/A
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW ☒ Cathodic
☐ Dry ☒ X* Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.
8.10.02 08/10/02 08/13/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 187-20982-0000
County: Stanton
SW SE
Sec. 21 Twp. 27 S. R. 40 ☐ East ☒ West
276' feet from (S) / N (circle one) Line of Section
2779' feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: F54-8" Well #: Rect. 4222
Field Name: Trunk F54-8" P/L
Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: N/A
Total Depth: 420' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 120' / 120' Feet
*Cemented by The Loftis Co.
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 0' (Surface)
feet depth to 120' w/ 60 sx cmt.
Portland Type I & II
Drilling Fluid Management Plan Att #11 bu 9.20.02
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite: **Please see
Form CDP-1 and
Operator Name: Form CDP-4 Attached
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Partner Date: 08/23/02
Title: Partner
Subscribed and sworn to before me this 23rd day of August,
XX 2002.
Notary Public: Mary Zher
Date Commission Expires: 10-11-2002

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
NO Wireline Log Received
NO Geologist Report Received
 UIC Distribution

Operator Name: CIG Field Services Lease Name: F54-8" Well #: Rect. 4222
 Sec. 21 Twp. 27 S. R. 40 ☐ East ☒ West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Brown Soil	0	Blue Shale & Clay 350
Gravel & Sand	25	Total Depth 420
Brown Clay	65	
Lt. Green Clay	75	
Brown Sandy Clay	95	
Gravel & Sand	175	
Sandy Clay	205	
Sandy Yellow Clay	255	
Sandy Clay	295	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12"	6.625"	3.535	120'	Portland	60	Portland
					Type I & II		
					(Neat Mixture)		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
N/A				

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	N/A					

Disposition of Gas

METHOD OF COMPLETION

N/A

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____