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KCC WICHITA
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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STATE CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL RECOMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
MAR 20 2003

FEB 04 2002

CONSERVATION DIVISION

Wichita, Kansas
COPY

Operator: License # 3167
Name: IGWT, INC. **Confidential**

Address: 150 N. MAIN, SUITE 500

City/State/Zip: WICHITA, KANSAS 67202

Purchaser:

Operator Contact Person: KENTON HUPP

Phone: (316) 265-5800

Contractor: Name: VAL ENERGY

License:

Wellsite Geologist: CHRIS KNIGHTON

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No.

☐ Dual Completion ☐ Docket No.

☐ Other (SWD or Enhr.?) ☐ Docket No.

11-28-01 12-11-01 12-11-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 187-209-76

County: STANTON

NW - NW - Sec. 2 Twp. 27 S. R. 41 ☐ East ☒ West

660 feet from S / ☒ N (circle one) Line of Section

660 feet from E / ☒ W (circle one) Line of Section

Portages Calculated from Nearest Outside Section Corner:

(circle one) NE SE ☒ NW SW

Lease Name: DILTS Well #: 2-1

Field Name: WILDCAT

Producing Formation:

Elevation: Ground: 3309 Kelly Bushing: 3313

Total Depth: 5475 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 1640 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenton Hupp

Title: OPERATOR Date: 1-28-02

Subscribed and sworn to before me this 28 day of January

2002

Notary Public: Alma Hupp

Date Commission Expires: 1/19/03

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date:

☒ Wireline Log Received

☒ Geologist Report Received



ALMA HUPP

Notary Public - State of Kansas

My Appt. Expires 1/19/03

UTC Distribution

COPY

Operator Name: IGWT, INC.

Lease Name: DILTS

Well #: 2-1

Sec. 2 Twp. 27 S. R. 41 ☐ East ☒ West

County: STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

MAR 20 2003

Drill Stem Tests Taken
(Attach Additional Sheets)

☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

CNL/CDL/PE
SONIC
DIL
MICRO

CONFIDENTIAL

From

☐ Log Formation (Top) Depth and Datum☐ Sample

Name

Top

Datum

HEEBNER

3660

-347

MORROW SHALE

4966

-1653

MISS

5335

-2022

TD

5475

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CONFIDENTIAL

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	1640	LITE/A	700	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____