

*Handwritten initials*

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31691  
Name: Coral Coast Petroleum, L.C.  
Address: 200 East First, #001  
City/State/Zip: Wichita/Kansas/67202  
Purchaser: na  
Operator Contact Person: Dan Reynolds  
Phone: ( 316 ) 269-1233  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: Jeff Zoller

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12-8-2003	12-19-2003	12-20-2003
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-187-21016 - 0000  
County: Stanton  
E/2 NW NW Sec. 3 Twp. 27 S. R. 41  East  West  
1210 feet from S /  (circle one) Line of Section  
840 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Dana Marie Well #: 1-3  
Field Name: wildcat  
Producing Formation: na  
Elevation: Ground: 3324 Kelly Bushing: 3333  
Total Depth: 6350 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1751 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 700 ppm Fluid volume 1800 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Handwritten note: PA'd W 6-8-04*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Daniel M. Reynolds*  
Title: Managing Member Date: 4/5/2004  
Subscribed and sworn to before me this 5<sup>th</sup> day of April,  
2004.  
Notary Public: *Janet Silverthorne*  
Date Commission Expires: 3-27-06

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

 JANET SILVERTHORNE  
Notary Public - State of Kansas  
My Appt. Expires 3-27-06

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Dana Marie Well #: 1-3  
 Sec. 3 Twp. 27 S. R. 41  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Neutron-Density,                  Sonic, Micro</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3665</td> <td>-332</td> </tr> <tr> <td>Cherokee shale</td> <td>4508</td> <td>-1175</td> </tr> <tr> <td>Atoka</td> <td>4832</td> <td>-1499</td> </tr> <tr> <td>Morrow Shale</td> <td>4961</td> <td>-1628</td> </tr> <tr> <td>Lower Morrow</td> <td>5186</td> <td>1853</td> </tr> <tr> <td>Mississippi</td> <td>5284</td> <td>-1951</td> </tr> <tr> <td>Viola</td> <td>6142</td> <td>-2809</td> </tr> <tr> <td>Arbuckle</td> <td>6182</td> <td>-2849</td> </tr> </table>	Name	Top	Datum	Heebner	3665	-332	Cherokee shale	4508	-1175	Atoka	4832	-1499	Morrow Shale	4961	-1628	Lower Morrow	5186	1853	Mississippi	5284	-1951	Viola	6142	-2809	Arbuckle	6182	-2849
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24	1760'	A-con(common)	570	3%cc, 1/4#cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 10px; margin: 0 auto; width: 80%;">                     RECEIVED                      APR 07 2004                      KCC WICHITA                 </div>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

COPY

Drillstem Tests on the #1-3 Dana Marie

DST #1 L Morrow SS 30-30-45-60; 3 inch blow; Recovered 20 feet of Mud; Flow pressures 37-44; plugged-86; Shut in pressures 1066-1007; Hydrostatics 2592-2524; Temperature 124 degrees F.

DST #2: St. Louis A: 30-30-30-30; weak blow; Recovered 2' Mud; Flow pressures 15-17;16-18; Shut in pressures 19-22; Hydrostatics 2629-2606; 121 degrees F.

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