

## GENERAL INFORMATION

### Client Information:

Company: LARIO OIL & GAS COMPANY  
Contact: JAY SCHWEIKERT & JOHN HASTINGS  
Phone: Fax: e-mail:

### Site Information:

Contact: DOUG DAVIS  
Phone: Fax: e-mail:

### Well Information:

Name: STANNARD #1-24  
Operator: LARIO OIL & GAS COMPANY  
Location-Downhole: DST #1 MISSISSIPPI 3,745'-3780'  
Location-Surface: SEC 24-27S-5W KINGMAN COUNTY

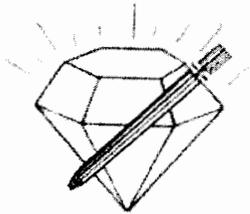
### Test Information:

Company: DIAMOND TESTING  
Representative: ROGER D. FRIEDLY  
Supervisor: DOUG DAVIS  
Test Type: CONVENTIONAL Job Number:  
Test Unit: NO 1  
Start Date: 2004/05/25 Start Time: 05:11:00  
End Date: 2004/05/31 End Time: 12:22:20  
Report Date: Prepared By:  
Remarks: Qualified By:

RECOVERED: 82' GCWM 5% GAS, 20% WTR, 75% MUD TRACE OF OIL  
62' GCWM 2% GAS, 44% WTR, 54 % MUD TRACE OF OIL  
TOOL SAMPLE 24% MUD, 76% WTR

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CONFIDENTIAL



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL -STEM TEST TICKET**

Company LARIO OIL & GAS COMPANY Lease & Well No. STANNARD # 1-24  
Contractor DUKE RIG 2 Charge to LARIO OIL & GAS COMPANY  
Elevation 1,472 KB Formation MISS. Effective Pay \_\_\_\_\_ Ft. Ticket No. \_\_\_\_\_  
Date 5-25-04 Sec. 24 Twp. 27 S Range 5 W County KINGMAN State KANSAS  
Test Approved By DOUGLAS DAVIS Diamond Representative ROGER D. FRIEDLY

Formation Test No. 1 Interval Tested from 3,745 ft. to 3,780 ft. Total Depth 3,780 ft.  
Packer Depth 3,740 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
Packer Depth 3,745 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3,726 ft. Recorder Number ELECTRONIC Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3,777 ft. Recorder Number 13387 Cap. 4,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 41 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.45 Water Loss 10.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 4,000 P.P.M. Drill Pipe Length 3,713 ft. I.D. 3 1/2 in.  
Jars: Make BOWEN Serial Number BJ #1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 35 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG BLOW OFF BTM BKT IN 1/2 MIN (NObb)  
2nd Open: STRONG BLOW OFF BTM BKT 1/2 MIN (W1/4"bb)

Recovered 82 ft. of GCWM 5% GAS, 20% WTR, 75% MUD WITH A TRACE OF OIL  
Recovered 62 ft. of GCWM 2% GAS, 44% WTR, 54% MUD WITH A TRACE OF OIL  
Recovered 144 ft. of TOTAL FLUID

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered 2,644 ft. of GAS IN PIPE  
Remarks: TOOL SAMPLE 24% MUD, 76% WTR

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	Other Charges
	Insurance
	Total

Time Set Packer(s) 7:10 AM A.M. P.M. Time Started Off Bottom 10:40 AM A.M. P.M. Maximum Temperature 114  
Initial Hydrostatic Pressure (A) 1,840 P.S.I.  
Initial Flow Period \_\_\_\_\_ Minutes 45 (B) 18 P.S.I. to (C) 44 P.S.I.  
Initial Closed In Period \_\_\_\_\_ Minutes 45 (D) 965 P.S.I.  
Final Flow Period \_\_\_\_\_ Minutes 60 (E) 48 P.S.I. to (F) 77 P.S.I.  
Final Closed In Period \_\_\_\_\_ Minutes 60 (G) 949 P.S.I.  
Final Hydrostatic Pressure (H) 1,833 P.S.I.

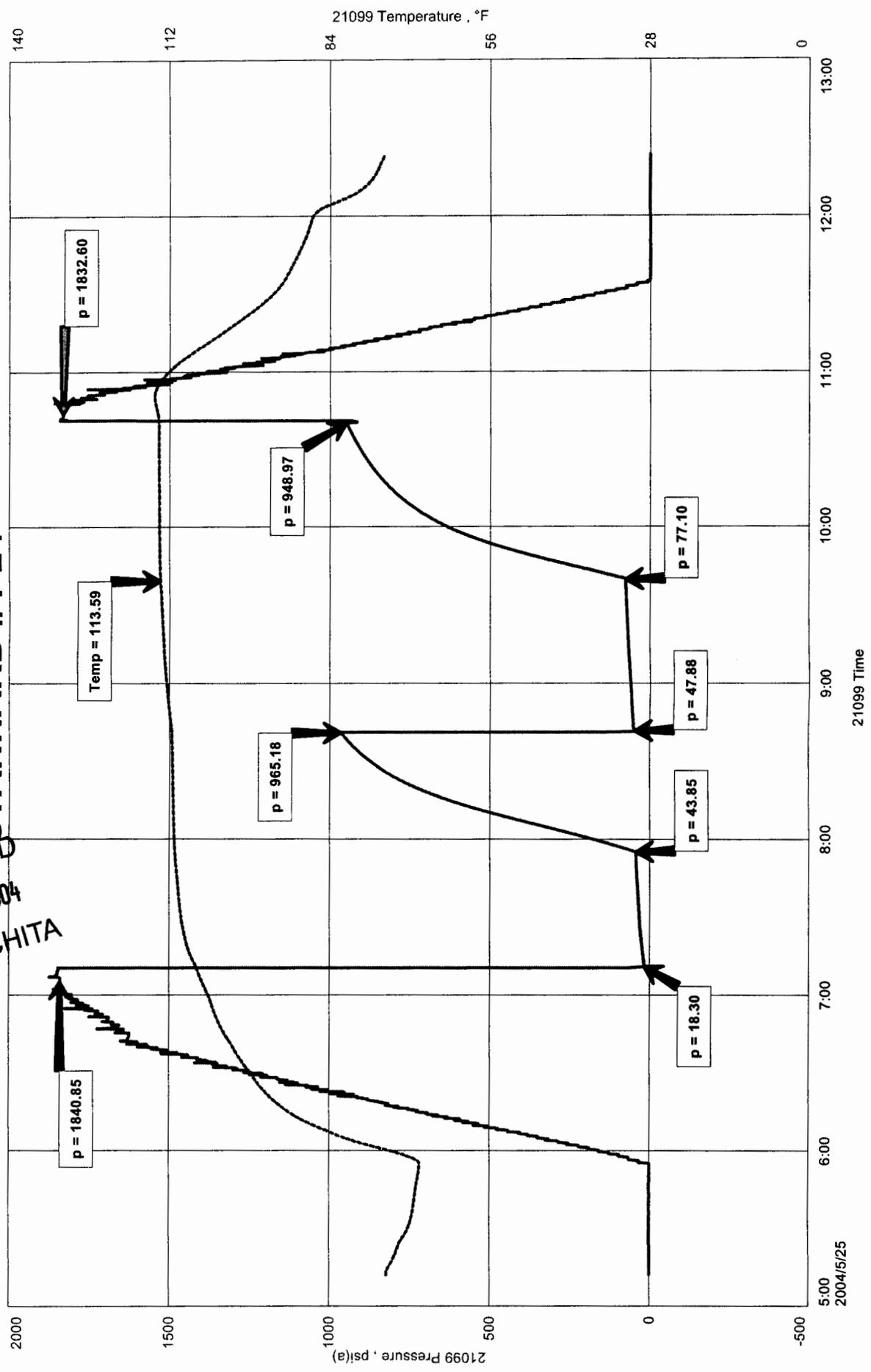
Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

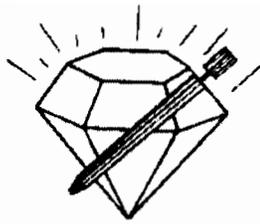
LARIO OIL & GAS COMPANY  
DST #1 MISSISSIPPI 3,745'-3780'  
Start Test Date: 2004/05/25  
Final Test Date: 2004/05/31

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STANNARD #1-24  
Formation: DST #1 MISSISSIPPI 3,745'-3,780'  
Pool: WILDCAT

# STANNARD #1-24





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 P. O. Box 157  
 HOISINGTON, KANSAS 67544  
 (800) 542-7313

**FLUID SAMPLE DATA**

Company LARIO OIL & GAS COMPANY  
 Lease & Well No. STANNARD #1-24  
 Date 5-25-2004 Sec. 24 Twp. 27 S Range 5 W  
 Formation Test No. 1 Interval Tested From 3,745 ft. to 3,780 ft. Total Depth 3,780 ft.  
 Formation MISSISSIPPI

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>41</u> CP	<u>46</u> CP
Weight	<u>9.45</u>	<u>9.2</u>
Water Loss	<u>10.40</u> CC	<u>19.20</u> CC
PH Factor	<u>9.50</u>	<u>7.50</u>

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 KCC WICHITA

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.12</u> @ <u>81</u> °F.	<u>58,000</u> ppm
Recovery Mud	<u>.56</u> @ <u>82</u> °F.	<u>9,800</u> ppm
Recovery Mud Filtrate	<u>.65</u> @ <u>82</u> °F.	<u>8,500</u> ppm
Mud Pit Sample	<u>1.25</u> @ <u>66</u> °F.	<u>4,800</u> ppm
Mud Pit Sample Filtrate	<u>1.30</u> @ <u>68</u> °F.	<u>4,600</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By DOUGLAS DAVIS

Remarks Pit filtrate triton dish chlorides were 4,000 Ppm

Recovery filtrate triton dish chlorides were 7,500 Ppm

Recovery water dish chlorides were 55,000 Ppm