

KCC 8-27-5wnd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL
7983

API NO. 15- 095-21653
County Kingman
-E/2 - E/2 - SW Sec. 8 Twp. 27S Rge. 5

CONFIDENTIAL

Operator: License # 5316

Name: Falcon Exploration

Address 125 N. Market, #1075

City/State/Zip Wichita, Ks. 67202

Purchaser: Clear Creek

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Arden Ratzlaf

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator:

Well Name:

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/12/91 9/22/91 1/2/92
Spud Date Date Reached TD Completion Date

1320 Feet N/S (circle one) of Section Line
2970 Feet E/W (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Circle S Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1517 KB 1522

Total Depth 4500 PBDT 3801

Amount of Surface Pipe Set and Cemented at 301 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content 4500 ppm Fluid volume 800 bbls

Dewatering method used haul to disposal

Location of fluid disposal if hauled offsite:

Operator Name Pintail Petroleum

Lease Name Wilson License No. 5086

NW Quarter Sec. 6 Twp. 27 S Rng. 6 E/W

County Kingman Docket No. D-20014

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FEB 23 1993
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title Agent Date 1/6/92

Subscribed and sworn to before me this 7th day of January 19 92.

Notary Public Polly Tilton

Date Commission Expires 8/1/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

RECEIVED
STATE CORPORATION COMMISSION
DISTRIBUTION
SWD/Rep _____ NGPA
Plug _____ Other IS
(Specify)

POLLY TILTON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-1-93

CONSERVATION DIVISION
WICHITA, KANSAS
Form ACO-1 (7-91)

Sec. 8 Twp. 27S Rge. 5
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) attached
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Dual Induction Laterolog
 Compensated Density
 Dual Spaced Neutron

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Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Indian Cave	1797	- 275
Heebner	2753	-1231
Lansing	3021	-1499
Cherokee	3618	-2096
Mississippi	3780	-2058
SAMPLE TOPS		
Kinderhook	4049	-2529
Misener	4124	-2602
Viola	4171	-2649
Rampson	4199	-2677
Arbuckle	4296	-2774

Report all strings set-conductor, surfaces, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	301	60/40 Poz	175	3%CC, 2%Gel
Production	7 7/8	5 1/2	15.5	4311	60/40 Poz	250	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	3809-24	Common	100	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3809-13, 3816-18, 3820-24	None - sqz off	
4	3780-83	150 gal reg	3780-83

TUBING RECORD Size 2 3/8 Set At 3780 Packer At none Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. 1/2/92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	35		TSTM		5		----	35

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3780-83

ORIGINAL

KCC

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Falcon Exploration
Circle S #1
8-27S-5W
Kingman Co, Ks.

DST #1, 3420-44, 30/45/45/60, Rec 30' VSOSM, FlowP 53/53-75/75, BHP 1122/1069,
BHT 110°F

DST #2 3782-3806, 30/45/45/90, GTS 30" Est 2MCF/dy, 320' oil, 400' water, FlowP
161/193-301/376, SIP 1387/1387 BHT 118°F

DST #3, 3816-58, misrun

DST #4, 3816-58, misrun

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CONSERVATION DIVISION
WICHITA, KANSAS