

WELL LOG BUREAU-- KANSAS GEOLOGICAL SOCIETY
508 East Murdock Wichita, Kansas

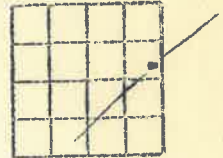
Company - HUBER & PRIME
Farm - Hall No. 1

SEC. 25 T. 27 R. 5W
SE SE NE

Total Depth. 3804
Comm. 8-10-50 Comp. 12-6-50
Shot or Treated.
Contractor. Prime
Issued. 8-25-51

County. Kingman

KANSAS



Elevation. 1150 DF

Production. Dry

CASING:

8 5/8" 197' cem. w/150 sx
5 1/2" 3774' cem. w/75 sx

Figures Indicate Bottom of Formations.

red rock bed & clay	45
sand & shale	110
red bed, shale & shells	197
shale & shells	560
salt & shells	710
shale & shells	950
shale & lime	1150
lime	1350
shale & lime	2910
lime	3400
shale	3465
shale & lime	3730
lime	3804 RTD
Total Depth	

Tested well for 23 hrs., swabbing through casing, produced 65 bbls water plus 12 bbls oil. Last 6 hrs: 2.9 bbls fluid per hour. Swabbed 9 bbls oil plus 20 bbls water/20hrs., slight increase in gas. Temporarily DRY & ABANDONED.

Blew well through 2" line for 12 hours into tanks, measured 396 m.c.f. no fluid. Blew well 5 hrs., gauged 240 m.c.f. After 24 hrs. gauged 214 m.c.f. no fluid.

Vented gas 72 hrs & gauged 206 m.c.f., no fluid/24 hours. DRY & ABANDONED.

Sample Tops:	
Brown Limestone	2865
Lansing	2907
Mississippi	3729
Dolomite	3774 1/2-79

Slight show of oil in samples
3274-78'
DST: 3273-87. open 1 hr. rec.
200' salt water. no shows of
oil or gas.
DST: 3737-92', gas in 12 mins.
open 1 hr. rec. 420' very
heavily gas cut mud with few
specks of oil. 51 BHP 850#.

Drilled plug to rotary total
depth 3804.

23' blanket of mud & hulls on bottom.
acidized w/1000 gals. water came back
up so killed well & shut in over night.
1800' off bottom-well flowing by heads.

pulled tubing, took 8 hr swab test
through casing; 9.3 bbls oil plus
13.9 bbls water. Last 2 hrs, average
2.3 bbls fluid per hr, 60% water.

Plugged back with rock 3804-3775
20 qts of nitro-glycerin 3774 1/2-85:
7.31 bbls oil plus 35 bbls water/25 hrs.
Last 4 hrs. 1 1/2 bbls fluid per hr, 6
bbls oil plus 24 bbls water 21/hrs.
Last 8 hrs, 1 1/2 bbls fluid per hr.

Plugged back 3804-78 with mud blanket.
treated well through casing with 3000
gals acid, treated at 50# pressure
which dropped to zero immediately
after treatment. Ran bailer to check
blanket and approximately all of blanket
was still in place. After recovering
load, swabbed 17.62 bbls water plus
6.82 bbls oil/4 hrs,