

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

**KANSAS STATE GEOLOGICAL SURVEY**  
**WICHITA, BRANCH**

API No. 15 — 095 — 20,352  
 County Number

S. 8 T. 27 R. 5 <sup>N</sup>/<sub>W</sub>  
 Loc. SW NE  
 County Kingman

Operator  
 Pickrell Drilling Co. & SW Petro-Chem

Address 705 Fourth National Bank Bldg.  
 Wichita, Kansas 67202

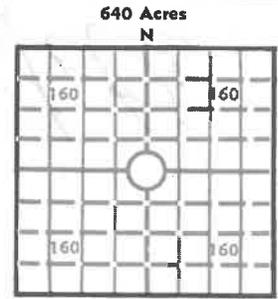
Well No. #1 Lease Name Goering "A"

Footage Location  
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist  
 Pickrell Drilling Company Hank Filson

Spud Date August 19, 1974 Total Depth 4197' P.B.T.D.

Date Completed August 30, 1974 Oil Purchaser



Elev.: Gr. \_\_\_\_\_  
 DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8-5/8		206'		160	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

PICKRELL DRILLING COMPANY

Well No.

Lease Name

1

Goering "A"

Dry Hole

S 8 T 27S R 5W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	65		
Red Bed	65	70		
Red Beds	70	210		
Anhydrite				
Shale	210	635		
Shale & Lime	635	1050		
Shale & Lime	1050	1280		
Lime & Shale	1280	1455		
Lime & Shale	1455	1665		
Shale & Lime	1665	1905		
Shale	1905	2415		
Lime & Shale	2415	2645		
Shale & Lime	2645	2750		
Lime & Shale	2750	2882		
Lime & Shale	2882	3010		
Shale & Lime	3010	3130		
Lime & Shale	3130	3245		
Lime & Shale	3245	3345		
Shale & Lime	3345	3435		
Lime & Shale	3435	3530		
Lime & Shale	3530	3615		
Shale & Lime	3615	3715		
Shale & Lime	3715	3770		
Chert	3715	3798		
Chert	3798	3890		
Lime and Chert	3890	3941		
Lime and Chert	3941	3978		
Chert and Shale	3978	3996		
Chert	3996	4020		
Chert & Lime	4020	4032		
Shale	4032	4080		
Shale	4080	4111		
Sandstone	4111	4122		
Sandstone	4122	4160		
Viola	4160	4170		
Viola	4170	4181		
Simpson	4181	4197		
RTD	4197			

(SEE ATTACHED SHEET)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD



Date Received

*[Handwritten Signature]*

Signature

Title

Date

9/4/74

8-27-5W

DST #1. 3759-3770. 30"-30"-90"-60".  
G.T.S. 30" stabilized at 15 MCFG.  
Rec. 110' gas cut muddy water. IFP  
10#-20#. FFP 20#-40#. ISIP 1169#/30".  
FSIP 1231#/60".

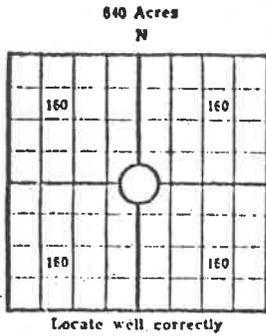
DST #2. 4112-4122. 30"-30"-90"-60".  
Strong blow. Rec. 2910' water. IFP  
83#-710#. FFP 793#-1263#. ISIP  
1326#/30". FSIP 1346#/60".

DST #3. 4188-4197. 30"-30"-90"-60".  
325' muddy water. IFP 10#-66#. FFP  
73#-156#. ISIP 1336#/30". FSIP 1336#/60".  
RTD 4197 (-2676). P&A 8/30/74.



8-27-5W

API# 15-095-20,352



Lease Name: Goering "A" Well No. 1  
 Well Located: SW NW  
Kingman SEC 8 TWP 27S RGE 5W  
 Operator: PICKRELL DRILLING COMPANY  
 Address: 705 Fourth Nat'l Bank Bldg, Wichita, Ks. 67202.  
 Elevation: Ground 1516' D.F. 1518' K.B. 1521'  
 Type Well: (Oil, gas, dry hole) Dry Hole.

Drilling Commenced: August 19, 19 74 Drilling Completed: August 30, 19 74  
 Well Completed: August 30, 19 74 Total Depth 4197'  
 Initial Production: \_\_\_\_\_

Casing Record

Size: 8-5/8 Set at 206' Size: \_\_\_\_\_ Set at \_\_\_\_\_  
 Size: \_\_\_\_\_ Set at \_\_\_\_\_ Size: \_\_\_\_\_ Set at \_\_\_\_\_

Liner Record

Size: \_\_\_\_\_ Set from \_\_\_\_\_ To \_\_\_\_\_

Cementing

Casing Size	Sacks	Type Cement and Additives
<u>8-5/8</u>	<u>160</u>	_____
_____	_____	_____
_____	_____	_____



Perforations

Formation	Perforated Interval and Number Shots
_____	_____
_____	_____
_____	_____
_____	_____

Electric Log Run . (Show type log and depths covered)

Electric Logs run by Petro-Log

(Fill in formation and related information on reverse side)

8-27-5w

Sand	0	65
Red Bed	65	70
Red Beds, Anhy.	70	210
Shale	210	635
Shale & Lime	635	1050
Shale & Lime	1050	1280
Lime & Shale	1280	1455
Lime & Shale	1455	1665
Shale & Lime	1665	1905
Shale	1905	2415
Lime & Shale	2415	2645
Shale & Lime	2645	2750
Lime & Shale	2750	2882
Lime & Shale	2882	3010
Shale & Lime	3010	3130
Lime & Shale	3130	3245
Lime & Shale	3245	3345
Shale & Lime	3345	3435
Lime & Shale	3435	3530
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Shale & Lime	3715	3770
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Chert	3798	3890
Lime and Chert	3890	3941
Lime and Chert	3941	3978
Chert and Shale	3978	3996
Chert	3996	4020
Chert & Lime	4020	4032
Shale	4032	4080
Shale	4080	4111
Sandstone	4111	4122
Sandstone	4122	4160
Viola	4160	4170
Viola	4170	4181
Simpson	4181	4197
RTD	4197	

DST #1. 3759-3770. 30"-30"-90"-60".  
 G.T.S. 30" stabilized at 15 MCFG. Rec.  
 110' gas cut muddy water. IFP 10#-20#.  
 FFP 20#-40#. ISIP 1169#/30". FSIP 1231#/60".

DST #2. 4112-4122. 30"-30"-90"-60". Strong  
 blow. Rec. 2910' water. IFP 83#-170#. FFP  
 793#-1263#. ISIP 1326#/30". FSIP 1346#/60".

DST #3. 4188-4197. 30"-30"-90"-60". 325'  
 muddy water. IFP 10#-66#. FFP 73#-156#. ISIP  
 1336#/30". FSIP 1336#/60". RTD 4197 (-2676).  
 P&A. 8/30/74.