

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419API No. 15 - 095-21834-00-00Name: Bear Petroleum, Inc.County: KingmanAddress: PO Box 438SE SE SE Sec. 23 Twp. 27 S. R. 6 East WestCity/State/Zip: Haysville KS 67060330 feet from S / N (circle one) Line of Section

Purchaser: _____

330 feet from E / W (circle one) Line of SectionOperator Contact Person: Dick Schremmer

Footages Calculated from Nearest Outside Section Corner:

Phone: (316) 524-1225(circle one) NE SE NW SWContractor: Name: Berentz Drilling Company, Inc.Lease Name: Endicott Well #: 1License: 5892Field Name: WaterlooWellsite Geologist: Terry L. McLeodProducing Formation: Viola

Designate Type of Completion:

Elevation: Ground: 1452 Kelly Bushing: 1457 New Well Re-Entry WorkoverTotal Depth: 4100 Plug Back Total Depth: _____ Oil SWD SLOW Temp. Abd.Amount of Surface Pipe Set and Cemented at 265 Feet Gas ENHR SIGWMultiple Stage Cementing Collar Used? Yes No Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Original Comp. Date: _____ Original Total Depth: _____

Chloride content 6900 ppm Fluid volume 300 bbls Deepening Re-perf. Conv. to Enhr./SWDDewatering method used Hauled Plug Back _____ Plug Back Total Depth _____

Location of fluid disposal if hauled offsite:

 Commingled Docket No. _____Operator Name: Bear Petroleum, Inc. Dual Completion Docket No. _____Lease Name: Graber License No.: 4419 Other (SWD or Enhr.?) Docket No. _____Quarter NE Sec. 4 Twp. 27 S. R. 6 East West 2-27-03 3-12-03
Spud Date or Date Reached TD Completion Date or Recompletion DateCounty: Kingman Docket No.: D-22,284

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: President Date: 3-28-03

KCC Office Use ONLY

Title: President Date: 3-28-03

Letter of Confidentiality Attached

Subscribed and sworn to before me this 28th day of March,If Denied, Yes Date: _____19 2003

Wireline Log Received

Notary Public: Shannon Howland

Geologist Report Received

Date Commission Expires: 3/10/04

UIC Distribution

Operator Name: Bear Petroleum, Inc. Lease Name: Endicott Well #: 1
 Sec. 23 Twp. 27 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	<input checked="" type="checkbox"/> No	Indian Cave	1775	-318
Electric Log Run (Submit Copy)	Yes	<input checked="" type="checkbox"/> No	Heebner Sh	2716	-1259
List All E. Logs Run: <u>No Logs</u>			Doug Sh	2747	-1290
			U Doug Sd	2801	-1344
			L Doug Sd	2849	-1392
			Brn Lime	2975	-1518
			Lansing	2994	-1537
			Stark Sh	3362	-1905
			Base KC	3468	-2011
			CK Sh	3617	-2160
			Weath Miss	3759	-2302
			Solid Miss	3771	-2314
			Misener Sd	4089	-2632

CASING RECORD							
New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	265	Common	250	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
				Depth			
RECEIVED							
MAR 31 2003							
KCC WICHITA							

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
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Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		Flowing Pumping Gas Lift Other (Explain)					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Dry Hole