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095-21,561

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....
County..... Kingman
..... C SE SW Sec. 16 Twp. 27 Rge. 7 East
..... X West
..... 660 Ft North from Southeast Corner of Section
..... 3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

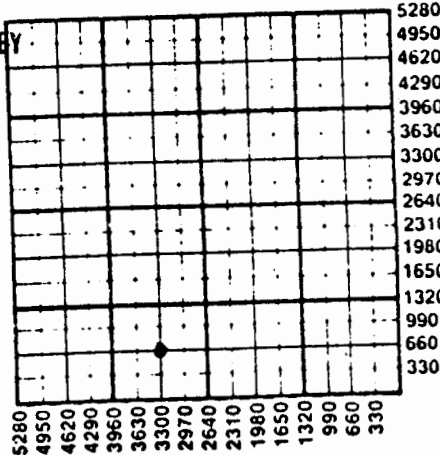
Operator: License # 8061
Name Oil Producers, Inc. of Ks.
Address P.O. Box 8647
Wichita, Ks. 67208
City/State/Zip

Lease Name..... Wooldridge Well #. 1
Field Name.....
Producing Formation..... D & A converted to SWD
Elevation: Ground..... 1580 1585 KB.....

Purchaser..... NA
Operator Contact Person..... Diana Richecky
Phone 316-681-0231

Contractor: License # 4083
Name Western Kansas Drilling
Wellsite Geologist..... William Shepherd
Phone 316-263-5495

Section Plat



DEC 28 1988

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DEC 20 1988

CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD converted Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/15/86 10/26/86 11/30/86
Spud Date Date Reached TD Completion Date
4568 4421
Total Depth PBD 230.5
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Allied
Invoice # 47410

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)..... Kingman, City.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....
John S. Weir
Title..... President Date 12/5/86

Subscribed and sworn to before me this 5th day of December 1986
Notary Public..... M. Miller
B.M. Miller
Date Commission Expires..... Feb 17, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....

Sec. 14 W.D. 27 Rge. 7 E

SIDE TWO

Operator Name Oil Prod. Inc. of Ks. Lease Name Wooldridge Well # 1

Sec. 16 Twp. 27 Rge. 7 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 25"-33"-30"=33" 3931-3942
 IHP 1976
 IFP 35-47
 ISIP 1299
 FFP 123-123
 FSIP 1260
 FHP 1912

Name	Top	Bottom
Heebner	2943	(-1369)
Brown Lime	3154	(-1569)
Lansing KC	3169	(-1584)
Miss	3928	(-2343)
Kinderhook	4114	(-2525)
Viola	4249	(-2664)
Simpson Sand	4266	(-2681)
Arbuckle	4374	(-2789)
RTD	4568	(-2983)

no rec.

temp 120°

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DEC 20 1988

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14 3/4			280.5	60-40P04	160	3% CC 2% gel
Prod		4 1/2	10.5	4421	60-50P04	125	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Set At		Packer at			
D & A		4254		4254			
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify).....
 Used on Lease Dually Completed
 Commingled

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