

29-27-7W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-095-21,015

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Kingman

Wichita, KS 67202

FIELD Thiessen

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE Schwartz

PURCHASER N/A

WELL NO. "A" #1

ADDRESS N/A

WELL LOCATION NE SE NW

State Geological Survey

WICHITA, BRANCH

DRILLING Slawson, Rig #4

2310 Ft. from West Line and

CONTRACTOR

1650 Ft. from North Line of

ADDRESS 200 Douglas Bldg.

the 27 SEC. 27S TWP. 7W RGE.

Wichita, KS 67202

WELL PLAT

PLUGGING Clarke Oilfield Services

CONTRACTOR

ADDRESS 107 W. Fowler

Medicine Lodge, KS 67104

TOTAL DEPTH 4350 PBTD 4277

SPUD DATE 9-4-81 DATE COMPLETED P&A, 3-11-82

ELEV: GR 1598 DF N/A KB 1603

DRILLED WITH (GABAR) (ROTARY) (WIR) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Cmt retainer @ 4278	
Squeezed w/15 B0. 250 gals Polymer plug & 20 sxs 50/50 poz mix	4284-86
Acidized w/250 gals 15% MCA w/20% alcohol	4267-69
Squeezed perfs w/100 sxs 50-50 pozmix cmt w/D-65	4267-69
Acidized w/250 gals 15% MCA w/20% alcohol	4267-69

Date of first production <u>P&A, 3-11-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>plugged</u>	Gravity <u>N/A</u>
---	---	-----------------------

RATE OF PRODUCTION PER 24 HOURS	Oil <u>N/A</u>	Gas <u>N/A</u>	Water <u>N/A</u> % <u>N/A</u>	Gas-oil ratio <u>N/A</u>
------------------------------------	-------------------	-------------------	----------------------------------	-----------------------------

Disposition of gas (vented, used on lease or sold) <u>plugged and abandoned</u>	Perforations <u>4267-69</u>
--	--------------------------------

KCC
KGS
(Office
Use)

27-27-7w

SIDE TWO - PAWELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Heebner	2971	-1368		
Lansing	3228	-1625		
Swope	3580	-1977		
Hertha	3614	-2011		
B/KC	3678	-2075		
Mississippi	3924	-2321		
Kinderhook	4142	-2539		
Woodford Sh	4256	-2653		
Simpson	4288	-2685		
RTD	4350			
LTD	4348			
PBD	4277			
Ran O.H. Logs				
DST #1, 2048-2117' (Indian Cave), w/results as follows:				
IHYD=986#				
IF/30": 475-785, strong blow thruout				
ISIP/60": 812#				
FF/30": 794-812#, fair blow, died in 20"				
FSIP/60": 812#				
FHYD=986#				
Rec: 1,825' salt wtr				
DST #2, 3927'-45' (Miss.), w/results as follows:				
IF/30": 37-97#, strong blow				
ISIP/60": 1407#				
FF/45": 114-169#, strong blow				
FSIP/90": 1407#				
Rec: 300' MSW				
DST #3, 4258-66' (Viola), w/results as follows:				
IFP/20": 10-10#				
ISIP/60": 1378#				
FFP/15": 12-12#				
FSIP/60": 600#				
Rec: 8' DM				

DST #4, 4266-80" (Viola), w/results as follows:

IFP/30": 639-1462#, good blow ISIP/60": 1462#
 FFP/45": 1462-1462#, weak blow FSIP/90": 1462#
 Rec: 1890' 08MCM (2% oil, 7% wtr) + 1040' 08MCM (15% oil) +
 640' OCW (15% oil). CI=-26,000

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8-5/8"	24#	250'		250	
Production		4-1/2"	10.5#	4349'		150	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A	N/A	N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4 JSPF (9 h.)	4284-86'	Viola

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2-3/8"	4272		4 JSPF (9 h.)	4267-69'	Viola
			4 JSPF (9 h.)	4267-69'	Viola
			4 JSPF (9 h.)	4267-69'	Viola

DRILLERS LOG

State of Kansas
WICHITA BRANCH
27-27-7W

SEP

OPERATOR: Texas Oil & Gas Corp.
200 West Douglas
Wichita, Kansas 67202

WELL NAME: Schwartz 'A' #1
NE SE NW Sec. 27-27S-7W
Kingman County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
200 Douglas Building
Wichita, Kansas 67202

COMMENCED: 9/4/81

COMPLETED: 9/16/81

RTD: 4350'

SURFACE CASING: 8-5/8" set at 250' with 250 sx cement

PRODUCTION CASING: 4-1/2" set at 4349' with 150 sx cement

0' to 255' Red Bed (Surface Hole)
255' to 435' Red Bed & Shale
435' to 1270' Red Bed
1270' to 1565' Shale
1565' to 2117' Lime & Shale (Indian Cave- Waubaussee)
2117' to 3945' Lime & Shale
3945' to 4063' Mississippian
4063' to 4266' Lime & Shale
4266' Viola
4266' to 4286' Viola
4286' to 4350' Lime & Shale
RTD 4350'

STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc. hereby
state the above is an accurate copy of the Schwartz 'A' #1 log for
Texas Oil & Gas Corp.


James C. Remsberg

Subscribed and sworn to me this
12th day of October, 1981

6m 16 17 18