Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Kathol Petroleum Inc. Lease & Well No. Wooldridge #1

Elevation 1565 Derreck Floor Formation Mississippian Effective Pay Ft. Ticket No. 15744

Date Dec. 14, 1971 Sec. 21 Twp. 27S Range 7W County Kingman State Kansas

Test Approved by Jay R. Dirks Western Representative Ernest Luckert

Formation Test No. 2 O.K. X Misrun Interval Tested From 3866' to 3874' Total Depth 3874'

Size Main Hole 7 7/8" Rat Hole Conv. X B.T. Damaged Yes X No Conv. B.T. X Damaged Yes X No

Packer Depth 3877 Ft. Size 6 3/4" Packer Depth 3861 Ft. Size 6 3/4"

Straddle Yes No X Conv. B.T. Damaged Yes No

Packer Depth Ft. Size

Tool Size 5½" O.D. Tool Jt. Size 4½" F.H. Anchor Length 8 Ft. Size 5½" O.D.

RECORDERS Depth 3852 Above Packer Ft. Clock No. 6894 Depth 3869 Ft. Clock No. 6896

Top Make Kuster Cap. 4500 No. 3086 Inside ~~Outside~~ Bottom Make Kuster Cap. 4300 No. 1566 ~~Inside~~ Outside

Below Straddle: Depth Clock No. Inside Outside Depth Ft. Clock No. Inside Outside

Top Make Cap. No. Inside Outside Bottom Make Cap. No. Inside Outside

Time Set Packer 6:56 A. M

Tool Open I.F.P. From 7:00 M. to 7:30 M. Hr. 30 Min. From (B) 120 120 P.S.I. To (C) 106 105 P.S.I.

Tool Closed I.C.I.P. From 7:30 M. to 8:00 M. Hr. 30 Min. (D) 1420 - 1413 P.S.I.

Tool Open F.F.P. From 8:00 M. to 9:15 M. Hr. 75 Min. From (E) 80 80 P.S.I. To (F) 89 89 P.S.I.

Tool Closed F.C.I.P. From 9:15 M. to 9:45 M. Hr. 30 Min. (G) 1412 1405 P.S.I.

Initial Hydrostatic Pressure (A) 2073 2062 P.S.I. Final Hydrostatic Pressure (H) 2061 2050 P.S.I.

SURFACE INFORMATION	Size Choke	Max. Press. P.S.I.	Time	Description of Flow
	½ In.		M.	
	See Gas-sheet		M.	
			M.	

BLOW Strong throughout - Gas to Surface in 3 minutes Bottom Choke Size 3/4 In.

Did Well Flow X Yes No Recovery Total Ft. 120 feet Muddy Salt water

Reversed Out Yes X No Mud Type Starch Viscosity 39 Weight 9.9 Water Loss 15.6 cc. Maximum Temp. 107 °F

Type Circ. Sub Plug Did Tool Plug? No Jars: Size Make Ser. No.

EXTRA EQUIPMENT: Dual Packers Yes Safety Joint No Did Packer Hold? Yes Where?

Length Drill Pipe 2761 ft. I.D. Drill Pipe 3.75 in. Length Weight Pipe 1080 ft. I.D. Weight Pipe 2.75 in. Length Drill Collars ft.

I. D. Drill Collars in. Length D.S.T. Tool 33 ft.

Remarks

P. O. BOX 793
GREAT BEND, KANSAS

Test Ticket No. 15744

COMPANY Kathol Petroleum Inc. LEASE & WELL NO. Wooldridge #1

Location 3852

Well Temperature 107

TEST NO. #2 INTERVAL TESTED FROM 3866' TO 3874'

	TIME PRE-FLOW	MAX PRESS. P.S.I.	DESCRIPTION OF FLOW
1'	10 mins.	5" Water	310,000 CFPP
	20 "	5.4 "	324,000 "
	30 "	5.4 "	324,000 "
	SECOND FLOW		
8	10 mins.	8" Water	396,000 CFPP
	20 "	8" "	396,000 "
	30 "	9" "	416,000 "
	40 "	9" "	416,000 "
	50 "	9" "	416,000 "
9:00	60 "	9" "	416,000 "
9:10	70 "	9" "	416,000 "
9:15	75 "	9" "	416,000 "

SIZE CHOKE SURFACE 1 IN. BOTTOM IN. 3/4

REMARKS Gas to Surface in 3 minutes

Kathol Petroleum caught Gas Sample with their bottle

P13					60	89
P14					65	89
P15					70	89
P16					75	89
P17						
P18						
P19						
P20						

Time Given 6:56 441

30 Mins. 30
30 Mins. 27
75 Mins. 75
30 Mins. 30

Final Shut
Breakdown: 10
of 3 mins.
final inc. of

Point	Minutes	Press.
	0	80
	3	80
	6	80
	9	80
	12	82
	15	82
	18	85
	21	85
	24	85
	27	85
	30	85

WTC - 4

Pressure Data

Date Dec. 14, 1971 Test Ticket No. 15744

Recorder No. 3086 Capacity 4500 Location 3852 Ft

Clock No. 6894 Elevation 1565 Derrick Floor Well Temperature 107 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	2073 P.S.I.		Open Tool	6:56 AM	
B	First Initial Flow Pressure	120 P.S.I.		First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	106 P.S.I.		Initial Closed-in Pressure	30 Mins.	27 Mins.
D	Initial Closed-in Pressure	1420 P.S.I.		Second Flow Pressure	75 Mins.	75 Mins.
E	Second Initial Flow Pressure	80 P.S.I.		Final Closed-in Pressure	30 Mins.	30 Mins.
F	Second Final Flow Pressure	89 P.S.I.				
G	Final Closed-in Pressure	1412 P.S.I.				
H	Final Hydrostatic Mud	2061 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of ____ Min.

Initial Shut-In
Breakdown: 9 Inc.
of 3 mins. and a
final inc. of ____ Min.

Second Flow Pressure
Breakdown: 15 Inc.
of 5 mins. and a
final inc. of ____ Min.

Final Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of ____ Min.

Point	Mins.	Press.	Point	Minutes	Press.	Point	Minutes	Press.	Point	Minutes	Press.
P 1	0	120		0	106		0	80		0	89
P 2	5	118		3	1322		5	80		3	1299
P 3	10	116		6	1383		10	80		6	1371
P 4	15	104		9	1399		15	80		9	1388
P 5	20	104		12	1409		20	82		12	1395
P 6	25	104		15	1413		25	82		15	1402
P 7	30	106		18	1436		30	85		18	1404
P 8				21	1416		35	85		21	1406
P 9				24	1420		40	85		24	1409
P10				27	1420		45	85		27	1411
P11							50	85		30	1412
P12							55	85			
P13							60	89			
P14							65	89			
P15							70	89			
P16							75	89			
P17											
P18											
P19											
P20											

SUPERIOR TESTERS ENTERPRISES, INC.

WELL IDENTIFICATION DATA

COMPANY : K P INC.
ADDRESS :
STATE & COUNTY : KANSAS, KINGMAN
ELEV.(GR) : (KB) :

WELL NAME : WOOLDRIDGE #1
LOCATION :
FIELD :
TEST DATE : 12-14-71

EQUIPMENT AND HOLE DATA

FORMATION TESTED : MISSISSIPPI
TEST INT. KB : 3866 to 3874
ANCHOR LENGTH(ft) : 8
TYPE OF TEST : Conventional
TOTAL DEPTH(ft-kb) : 3874
MAIN HOLE SIZE(in) : 7 7/8
MUD WEIGHT : 9.9
MUD VISCOSITY : 39
MUD CHLORIDES :
SURFACE CHOKE : 3/4
BOTTOM CHOKE(in) : 3/4
TOOL SIZE(O.D.) : 5 1/2
TOOL JOINT SIZE(F.H.) : 4 1/2
RESERVOIR TEMPERATURE(F) : 107

DRILL PIPE LENGTH(ft) : 2761
DRILL PIPE O.D.(in) : 3.82
WEIGHT PIPE LENGTH(ft) : 1080
WEIGHT PIPE ID : 2.75
DRILL COLLAR LENGTH(ft) : NONE
DRILL COLLAR I.D.(in) : NONE
TOP PACKER DEPTH(kb) : 3877
BOTTOM PACKER DEPTH(kb) : 3861
DUAL PACKERS : YES
PACKER SIZE(in) : 6 3/4
PACKER HOLD : Yes
TOOL PLUG : No
REVERSED OUT : YES
TEST TICKET NUMBER :

EXTRA EQUIPMENT :

ELEMENT SERIAL NO. : 13203
RANGE : 0 - 4425 CLOCK RANGE : 12 HOURS
CAL. EQU. : 1110.69 * Defl. - 6.52

SURFACE BLOW

1st Opening : STRONG THROUGHOUT
2nd Opening :

RECOVERY

Recovered 120 feet of MUDDY SALT WATER

REMARKS :

GAS TO SURFACE IN 3 MIN.

WITNESSED BY : TOOL OPERATOR :

INTERPRETATION BY : SUPERIOR TESTERS ENTERPRISES, INC.

SUPERIOR TESTERS ENTERPRISES, INC.

SUBSURFACE PRESSURE MEASUREMENTS

COMPANY : K P INC.
DATE OF TEST : 12-14-71
DEPTH : 3852.0

WELL NAME : WOOLDRIDGE #1
LOCATION :
SERIAL NO. : 13203

COMMENTS	TIME min	DEFL in	PRESSURE PSIG CALC	CORR	CORRECTED
TEST NO.:2					
Depth : 3852.0 ft-kb					
- 0:00	0.0	1.868	2068.24	-6.02	2062.22
- 0:00	0.0	1.868	2068.24	-6.02	2062.22
-1ST HYDROSTATIC	0.0	1.868	2068.24	-6.02	2062.22
-07:00 1ST FLOW	0.0	.109	114.54	5.50	120.04
- 7:05	5.0	.107	112.32	5.52	117.84
- 7:10	10.0	.105	110.10	5.54	115.64
- 7:15	15.0	.094	97.88	5.64	103.52
- 7:20	20.0	.094	97.88	5.64	103.52
- 7:25	25.0	.094	97.88	5.64	103.52
- 7:30	30.0	.096	100.10	5.62	105.73
-07:30 END FLOW	0.0	.096	100.10	5.62	105.73
- 7:33	3.0	1.193	1318.53	-3.26	1315.27
- 7:36	6.0	1.249	1380.73	-3.51	1377.21
- 7:39	9.0	1.263	1396.27	-3.58	1392.70
- 7:42	12.0	1.272	1406.27	-3.62	1402.65
- 7:45	15.0	1.276	1410.71	-3.63	1407.08
- 7:48	18.0	1.278	1412.94	-3.64	1409.29
- 7:51	21.0	1.278	1412.94	-3.64	1409.29
- 7:54	24.0	1.282	1417.38	-3.66	1413.72
- 7:57	27.0	1.282	1417.38	-3.66	1413.72
-07:57 1ST SHUT-IN	0.0	1.282	1417.38	-3.66	1413.72
- 7:57	0.0	.073	74.56	5.84	80.40
-07:57 2ND FLOW	0.0	.073	74.56	5.84	80.40
- 8:02	5.0	.073	74.56	5.84	80.40
- 8:07	10.0	.073	74.56	5.84	80.40
- 8:12	15.0	.073	74.56	5.84	80.40
- 8:17	20.0	.075	76.78	5.82	82.60
- 8:22	25.0	.075	76.78	5.82	82.60
- 8:27	30.0	.077	79.00	5.80	84.80
- 8:32	35.0	.077	79.00	5.80	84.80
- 8:36	39.0	.077	79.00	5.80	84.80
- 8:41	44.0	.077	79.00	5.80	84.80
- 8:46	49.0	.077	79.00	5.80	84.80
- 8:51	54.0	.077	79.00	5.80	84.80
- 8:56	59.0	.081	83.44	5.76	89.21
- 9:02	65.0	.081	83.44	5.76	89.21
- 9:07	70.0	.081	83.44	5.76	89.21
- 9:12	75.0	.081	83.44	5.76	89.21
-09:12 END FLOW	0.0	.081	83.44	5.76	89.21
- 9:15	3.0	1.173	1296.31	-3.17	1293.14

SUPERIOR TESTERS ENTERPRISES, INC.

SUBSURFACE PRESSURE MEASUREMENTS

COMPANY : K P INC.
DATE OF TEST : 12-14-71
DEPTH : 3852.0

WELL NAME : WOOLDRIDGE #1
LOCATION :
SERIAL NO. : 13203

COMMENTS	TIME min	DEFL in	PRESSURE PSIG CALC	CORR	CORRECTED
TEST NO.:2					
- 9:18	6.0	1.238	1368.51	-3.46	1365.04
- 9:21	9.0	1.253	1385.17	-3.53	1381.64
- 9:24	12.0	1.259	1391.83	-3.56	1388.27
- 9:27	15.0	1.266	1399.61	-3.59	1396.02
- 9:30	18.0	1.268	1401.83	-3.60	1398.23
- 9:33	21.0	1.269	1402.94	-3.60	1399.34
- 9:36	24.0	1.272	1406.27	-3.62	1402.65
- 9:39	27.0	1.274	1408.49	-3.63	1404.87
- 9:42	30.0	1.275	1409.60	-3.63	1405.97
-09:42 2ND SHUT-IN	0.0	1.275	1409.60	-3.63	1405.97
-2ND HYDROSTATIC	0.0	1.857	2056.02	-6.02	2050.00

SUPERIOR TESTERS ENTERPRISES, INC.

D A T A S U M M A R Y

COMPANY : K P INC.
DATE OF TEST : 12-14-71

WELL NAME : WOOLDRIDGE #1
LOCATION :

RECOVERY INFORMATION

LIQUID RECOVERY Total Fluid Recovered : 120

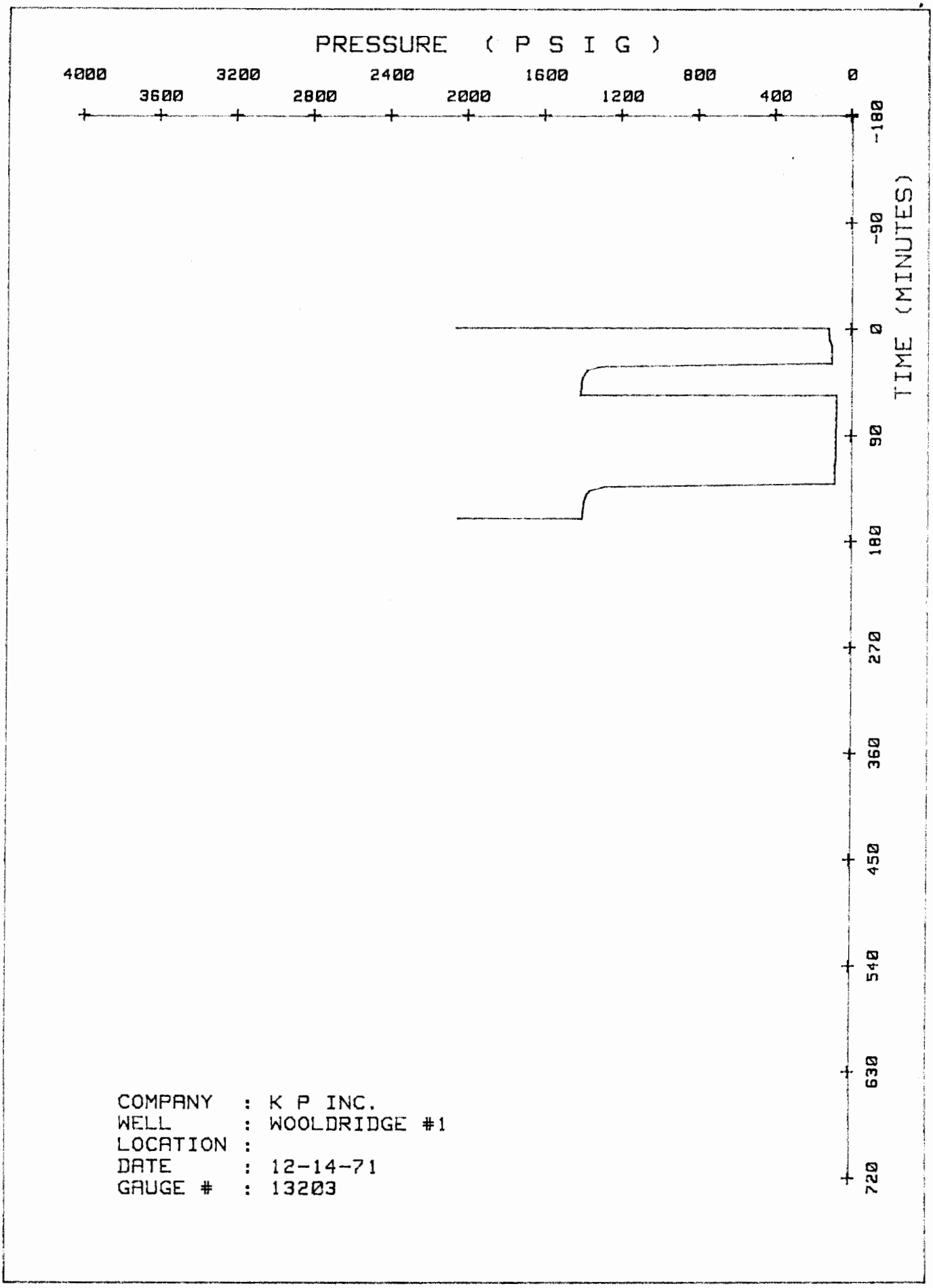
Recovered 120 feet of MUDDY SALT WATER

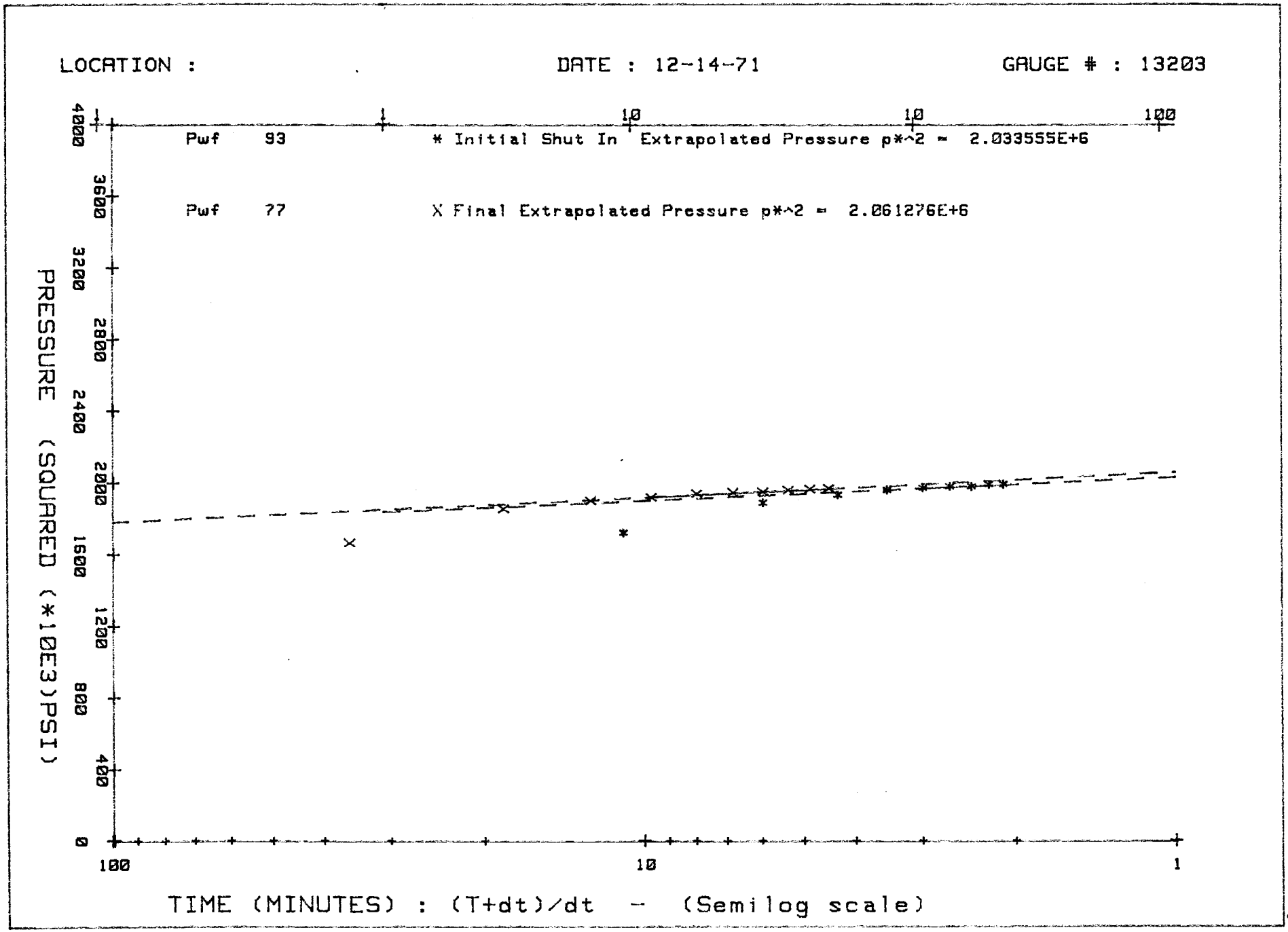
GAS RECOVERY Measured With : ORIFICE TESTER (LBS. OF WATER) Riser : 2

Time (min.)	Reading	Surface Choke (in.)	Cubic feet/day
7:10	5.00	0.00	310000
7:20	5.40	0.00	324000
7:30	5.40	0.00	324000
8:10	8.00	0.00	396000
8:20	8.00	0.00	396000
8:30	9.00	0.00	416000
8:40	9.00	0.00	416000
8:50	9.00	0.00	416000
9:00	9.00	0.00	416000
9:10	9.00	0.00	416000
9:15	9.00	0.00	416000

FLUID PROPERTIES

	Viscosity (cp)	Compressibility (psi-1)	Pore Space Saturation
Oil			
Gas	.2	9.2E-6	100
Water			


PRESSURE (P S I G)
4000
3600
3200
2800
2400
2000
1600
1200
800
400
0
-180
-90
0
90
180
270
360
450
540
630
720
TIME (MINUTES)
COMPANY : K P INC.
WELL : WOOLDRIDGE #1
LOCATION :
DATE : 12-14-71
GAUGE # : 13203


LOCATION :
DATE : 12-14-71
GAUGE # : 13203
Pwf 93
* Initial Shut In Extrapolated Pressure p*^2 = 2.033555E+6
Pwf 77
X Final Extrapolated Pressure p*^2 = 2.061276E+6
PRESSURE (SQUARED (*10E3)PSI)
4000
3600
3200
2800
2400
2000
1600
1200
800
400
0
100
10
1
TIME (MINUTES) : (T+dt)/dt - (Semilog scale)

SUPERIOR TESTERS ENTERPRISES, INC.

D A T A S U M M A R Y

COMPANY : K P INC.
DATE OF TEST : 12-14-71
DST. NO : 2

WELL NAME : WOOLDRIDGE #1
LOCATION :
SHUT-IN PERIOD : 1

INTERPRETIVE DATA (GAS)

EXTRAPOLATED RESERVOIR PRESSURE (psi):	1426.03
Slope of Build-up Curve (psi/log cycle):	129977.80
Effective Producing Time (min):	30.00

INTERPRETATION BY : SUPERIOR TESTERS INC.

SUPERIOR TESTERS ENTERPRISES, INC.

D A T A S U M M A R Y

COMPANY : K P INC.
DATE OF TEST : 12-14-71
DST. NO : 2

WELL NAME : WOOLDRIDGE #1
LOCATION :
SHUT-IN PERIOD : 2

INTERPRETIVE DATA (GAS)

EXTRAPOLATED RESERVOIR PRESSURE (psi):	1435.71
Slope of Build-up Curve (psi/log cycle):	138761.27
Effective Producing Time (min):	105.00

INTERPRETATION BY : SUPERIOR TESTERS INC.

SUPERIOR TESTERS ENTERPRISES, INC.

D A T A S U M M A R Y

COMPANY : K P INC.
DATE OF TEST : 12-14-71
DST. NO : 2

WELL NAME : WOOLDRIDGE #1
LOCATION :
SHUT-IN PERIOD : 2

INTERPRETIVE DATA (GAS)

TRANSMISSIBILITY

Oil (md.ft/cp):	0.00
Gas (md.ft/cp):	2781019.08

EFFECTIVE PERMEABILITY

Oil (md):	0.00
Gas (md):	59096.66
TOTAL MOBILITY (md/cp):	295483.28
TOTAL COMPRESSIBILITY (psi-1):	9.20E-04
ESTIMATED DAMAGE RATIO:	3.17
CALCULATED DAMAGE RATIO:	2.02
Reservoir Temperature (F):	107.00
Formation Porosity :	.14
Formation Thickness (ft):	8.00
Wellbore Radius (in):	3.94
Reservoir Compressibility (psi-1):	4.80E-07
Calculated Skin Factor :	8.60
PRODUCTION WITH DAMAGE REMOVED (MCF/D):	839441.11
PRODUCTIVITY INDEX (MCF/psi):	306.10
Final Flow Pressure (psi):	76.67
APPROXIMATE RADIUS OF INVESTIGATION (ft):	2044.46
Total Flowing Time (min):	105.00
EXTRAPOLATED RESERVOIR PRESSURE (psi):	1426 1435.71
Slope of Build-up Curve (psi/log cycle):	138761.27
Effective Producing Time (min):	105.00

INTERPRETATION BY : SUPERIOR TESTERS INC.

Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Kathol Petroleum Inc. Lease & Well No. Wooldridge #1

Elevation 1565 Derreck Floor Formation Mississippian Effective Pay Ft. Ticket No 15745

Date Dec. 14, 1971 Sec. 21 Twp. 27S Range 7W County Kingman State Kansas

Test Approved by Jay R. Dirks Western Representative Ernest Luckert

Formation Test No. 3 O.K. X Misrun Interval Tested From 3875' to 3884' Total Depth 3884'

Size Main Hole 7 7/8" Rat Hole Conv. X B.T. Damaged Yes X No Conv. B.T. X Damaged Yes No

Packer Depth 3875 Ft. Size 6 3/4" Packer Depth 3870 Ft. Size 6 3/4"

Straddle Yes No X Conv. B.T. Damaged Yes No

Packer Depth Ft. Size

Tool Size 5½" O.D. Tool Jt. Size 4½" F.H. Anchor Length 9 Ft. Size 5½" O.D.

RECORDERS Depth 3878 Ft. Clock No. 6896 Depth 3881 Ft. Clock No. 6894

Top Make Kuster Cap. 4500 No. 3086 Inside ~~Outside~~ Bottom Make Kuster Cap. 4300 No. 1566 ~~Inside~~ Outside

Below Straddle: Depth Clock No. Inside Outside Depth Ft. Clock No. Inside Outside

Top Make Cap. No. Inside Outside Bottom Make Cap. No. Inside Outside

Time Set Packer 6:56 P. M

Tool Open I.F.P. From 7:00 M. to 7:30 M. Hr. 30 Min. From (B) 23 P.S.I. To (C) 34 P.S.I.

Tool Closed I.C.I.P. From 7:30 M. to 8:00 M. Hr. 30 Min. (D) 1315 P.S.I.

Tool Open F.F.P. From 8:00 M. to 8:30 M. Hr. 30 Min. From (E) 42 P.S.I. To (F) 44 P.S.I.

Tool Closed F.C.I.P. From 8:30 M. to 9:00 M. Hr. 30 Min. (G) 1292 P.S.I.

Initial Hydrostatic Pressure (A) 2052 P.S.I. Final Hydrostatic Pressure (H) 2036 P.S.I.

SURFACE INFORMATION	Size Choke	Max. Press. P.S.I.	Time	Description of Flow
			M.	
	See Attached Sheet		M.	
			M.	

BLOW Strong throughout - Gas to Surface in 10 minutes Bottom Choke Size 3/4 In.

Did Well Flow X Yes No Recovery Total Ft. 130 feet watery mud
Scum oil

Reversed Out Yes X No Mud Type Salt Viscosity 42 Weight 9.7 Water Loss 11.2 cc. Maximum Temp. 108 °F

Type Circ. Sub Pin Did Tool Plug? No Jars: Size Make Ser. No.

EXTRA EQUIPMENT: Dual Packers Yes Safety Joint No Did Packer Hold? Yes Where?

Length Drill Pipe 2775 ft. I.D. Drill Pipe 3750 in. Length Weight Pipe 1080 ft. I.D. Weight Pipe 2.75 in. Length Drill Collars ft.

I. D. Drill Collars in. Length D.S.T. Tool 20 ft.

Remarks

FORM WTC 3

WESTERN TESTERS

P. O. BOX 793
GREAT BEND, KANSAS

Test Ticket No. 15745

Location 3878 Ft.

COMPANY Kathol Petroleum Inc. LEASE & WELL NO. Wooldridge #1 Well Temperature 108 °F

TEST NO. #3 INTERVAL TESTED FROM 3875' TO 3884'

	TIME PRE-FLOW	MAX PRESS. P.S.I.	DESCRIPTION OF FLOW	Time Given	Time Computed
		"	"	6:56 P. M	
D	0			30 Mins.	33 Mins.
E	10mins		Gas to Surface in 10 minutes	30 Mins.	24 Mins.
F	20 "	28" Water	1" Choke 137,000 C.F.P.P.	30 Mins.	30 Mins.
G	30 "	32" "	1" choke 146,000 "	30 Mins.	30 Mins.
H					

SECOND FLOW

10 mins.	22" Water	1½" choke	206,000 C.F.P.P.
20	17" "		181,000 "
30	15" "		170,000 "

Final Shut-In

Breakdown: 10 Inc.

of 3 mins. and a

final inc. of Min.

	Point Minutes	Press.
P 1.	0	44
P 2.	3	683
P 3.	6	1090
P 4.	9	1167
P 5.	12	1204
P 6.	15	1229
P 7.	18	1248
P 8.	21	1260
P 9.	24	1273
P10.	27	1280
P11.	30	1292
P12.		
P13.		
P14.		
P15.		
P16.		
P17.		
P18.		
P19.		
P20.		

SIZE CHOKE SURFACE 1 IN. BOTTOM 3/4 IN.

REMARKS Reading taken with Merla type orifice well tester
Readings to small to measure with Pitot tube
through 2" opening

WTC - 4

Pressure Data

Date December 14, 1971 — Test Ticket No. 15745

Recorder No. 3086 — Capacity 4500 — Location 3878 Ft.

Clock No. 6896 — Elevation 1565 Derrick Floor — Well Temperature 108 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	2052 P.S.I.	Open Tool	6:56 P. M	
B	First Initial Flow Pressure	23 P.S.I.	First Flow Pressure	30 Mins.	33 Mins.
C	First Final Flow Pressure	34 P.S.I.	Initial Closed-in Pressure	30 Mins.	24 Mins.
D	Initial Closed-in Pressure	1315 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E	Second Initial Flow Pressure	42 P.S.I.	Final Closed-in Pressure	30 Mins.	30 Mins.
F	Second Final Flow Pressure	44 P.S.I.			
G	Final Closed-in Pressure	1292 P.S.I.			
H	Final Hydrostatic Mud	2036 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 6 Inc. of 5 mins. and a final inc. of 3 Min.		Breakdown: 8 Inc. of 3 mins. and a final inc. of ____ Min.		Breakdown: 6 Inc. of 5 mins. and a final inc. of ____ Min.		Breakdown: 10 Inc. of 3 mins. and a final inc. of ____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	23	0	34	0	42	0	44
P 2 5	26	3	829	5	40	3	683
P 3 10	33	6	1185	10	40	6	1090
P 4 15	33	9	1239	15	40	9	1167
P 5 20	30	12	1264	20	40	12	1204
P 6 25	30	15	1285	25	42	15	1229
P 7 30	33	18	1299	30	44	18	1248
P 8 33	34	21	1308			21	1260
P 9		24	1315			24	1273
P10						27	1280
P11						30	1292
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							