

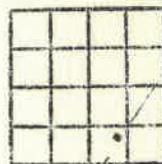
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- HEATHMAN-SEELIGSON DRIG. CO.
Farm- Wooldridge "B" No. 1

SEC. 16 T. 27 R. 7W
NE SW SE

Total Depth. 3885'
Comm. 3-12-55 Comp. 3-24-55
Shot or Treated.
Contractor. Heathman-Seeligson Drlg. Co.
Issued. 4-16-55

County Kingman
KANSAS



CASING:
8 5/8" 192' cem w/115 sx

Elevation. 1547' DF

Production. Dry

Figures indicate Bottom of Formations.

shale & rock	140
sand	165
shale & shells	190
red bed & sand	475
shale & shells	700
salt	1015
lime & shale	2620
lime	2635
lime & shale	2908
lime, shale & sand	3115
lime & shale	3370
lime	3715
lime & shale	3840
shale	3851
lime	3855
chat	3885
Total Depth	

Tops: (KB)
Brown Lime 3129
Lansing 3145
Mississippian 3851

D.S.T. # 1 3854-3860 open 2 hrs., gas to surf. in 3 mins. Gas meas. as follows:

5 min.	460,000	1 hr.	340,000
15 "	416,000	1 hr. 15 min.	340,000
30 "	367,000	1 hr. 30 min.	310,000
45 "	340,000	1 hr. 45 min.	310,000
		2 hr.	310,000

rec. 100' fluid; 70' gas cut mud w/trace of oil and 30' very watery mud. BHP - 1280 psi.

D.S.T. # 2 3860-65, open 2 hrs, gas to surf in 30 mins. Moderate blow throughout test. Rec. 120' fluid; 60' gassy oil cut mud, 60' gassy oily water. BHP - 1120 psi.

D.S.T. # 3 3865-3870 open 2 hrs., steady, fair blow of air throughout test. Rec. 1300' gas and mud cut oil 5' muddy wtr. BHP 550 psi.

D.S.T. # 4 3870-75 open 2 hrs., fair blow of air at beginning of test but decreased to very weak in 2 hrs. Gas to surface in 1 hr. 45 min., rec 113' fluid; 53' mud cut oil, 60' muddy oily wtr. BHP - 1200 psi.

D.S.T. # 5 3875-3885, open hrs. good blow but decreasing to weak in two hours. Gas to surf in 1 hr., 15 min., rec 640' fluid; 100' heavily oil and gas cut mud. 60' oily muddy wtr 420' salt wtr. BHP 1240 psi.