

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APT NO. 15- 095-01,016-0001  
County Kingman  
NW NW NW Sec. 8 Twp. 27 Rge. 9 X E W

COPY

Operator: License # 30815  
Name: Cedarford Enterprises, Inc.  
Address: P.O. Box 782677

4950 Feet from S/W (circle one) Line of Section  
4950 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Ks. 67278-2677

Lease Name Sale Well # 1  
Field Name Dresden Ext.

Purchaser: KOCH-OIL NIMROD-GAS  
Operator Contact Person: Todd Seymour  
Phone ( 316 ) 733 8001

Producing Formation Mississippian  
Elevation: Ground 1730 KB 1738  
Total Depth 4604 PSTD

Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Amount of Surface Pipe Set and Cemented at 311 Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet

Wellsite Geologist: KCC  
Designate Type of Completion  
     New Well      Re-Entry X Workover

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cat.

X Oil X SWD      SLOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, USW, Expl., Cathodic, etc)

APR 19  
CONFIDENTIAL

f Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan REWORK 9/4 8-22-94  
(Data must be collected from the Reserve Pft)

Operator: Cities Service Oil Company  
Well Name: McCartney #1

Chloride content \_\_\_\_\_ ppm Fluid volume 80 bbls  
Dewatering method used 3/26/94 Hauled load from  
reserve pit  
Location of fluid disposal if hauled offsite:

Comp. Date 5/30/53 Old Total Depth 4445'

Operator Name C & C Tank Service, Inc.

X Deepening X Re-perf. X Conv. to Inj/SWD  
     Plug Back      PSTD  
     Commingled      Docket No. \_\_\_\_\_  
X Dual Completion      Docket No. \_\_\_\_\_  
X Other (SWD or Inj?)      Docket No. D-26,930

Lease Name Roach SWD W License No. 30708

3/3/94 3/5/94 5-25-94  
Spud Date Date Reached TD Completion Date

Quarter 14 Twp. 23 S Rng. 9 E/W  
County Peno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for details) in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RELEASED

MAY 6 1994

FROM CONFIDENTIAL

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd Seymour  
Title President Date 4-19-94

Subscribed and sworn to before me this 19th day of April, 1994.

Notary Public Ruth M. Bassett

Date Commission Expires May 30, 1995

RECEIVED STATE CORPORATION COMMISSION  
APR 20 1994  
E.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Received  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Reg  
 KGS  Plug  
RUTH M. BASSETT  
State of Kansas  
My Appt. Exp. 5/31/95

Operator Name Cedarford Enterprises Lease Name Sale Well # 1 OWWO  
 Sec. 8 Twp. 27 Rge. 9  East County Kingman  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

| Name             | Top  | Datum |
|------------------|------|-------|
| Top              | 2917 | -1181 |
| DG Sand          | 3317 | -1581 |
| BRW Lime         | 3429 | -1693 |
| KC               | 3438 | -1702 |
| Miss             | 3978 | -2242 |
| Viola            | 4256 | -2520 |
| Arbuckle         | 4438 | -2702 |
| Deepened well to | 4604 | -2866 |

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           |                   | 8-5/8"                    |                 | 311           |                |              |                            |
| Production        | 7-7/8"            | 5 1/2"                    | 14#             | 4449'         | Class A        | 150          | 10% Salt                   |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth     |
|----------------|--|--|-----------|
| 2 SPF          | 3987-4016 Miss   | 2500 15% FE-NE   | 3987-4016 |
|                | Frac Miss 3987-4016 W/84,000#Sand  |  |           |
| no perf        | Injection Pkr  | 3000gal 28% HCL  | 4604 Arb  |

| TUBING RECORD                                  | Size  | Set At     | Packer At       | Liner Run     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|---|------------|-----------------|---------------|--|
|  | 2 7/8   | 4400       | 4400            |               |  |
| Date of First, Resumed Production, SWD or Inj. | Producing Method  |            |                 |               |  |
| 5-25-94  | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |            |                 |               |  |
| Estimated Production Per 24 Hours              | Oil 30 Bbls. Oil & Gas  | Gas 35 Mcf | Water 175 Bbls. | Gas-Oil Ratio | Gravity  |

Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perforated  Arbuckle  Commingled

Production Interval 4449-4605  
 Miss