

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046

Name: Raymond Oil Co., Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: Scurlock Permian Corp.

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: West & Fincher

Well Name: #1 McWithney

Comp. Date 8-23-53 Old Total Depth 4511

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-19-94 8-31-94 9-13-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 095-01017-0001

County Kingman County, KS

C - NE - NE - NW Sec. 18 Twp. 27S Rge. 9  <sup>18-COPY</sup>

330 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Moore E "OWWO" Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1749 KB 1757

Total Depth 4511 PSTD 4280

Amount of Surface Pipe Set and Cemented at 347' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ v/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT 1 DPW  
(Data must be collected from the Reserve Pit) 2-6-85

Chloride content 68,000 ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Vacuum truck

Location of fluid disposal if hauled offsite:

Operator Name Bullseye

Lease Name Beck License No. 31056

Quarter Sec. Twp. S Rng. E/W

County Pratt Docket No. D21-516

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond  
Title Vice President Date 10-13-94

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ 19 \_\_\_\_\_

Notary Public Sharron A. Hill  
Sharron A. Hill

Date Commission Expires 7-28-95  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 7-28-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
OCT 17 1994  
ATTORNEY DIVISION  
WICHITA, KANSAS

Operator Name Raymond Oil Co., Inc.

Lease Name Moore E "OWWO"

Well # 1

Sec. 18 Twp. 27S Rge. 9

East  
 West

County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test intervals tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
DI, ND, SONIC, QUICK LOOK.

Name	Top	Datum
Heebner	3310	-1553
Brn Lime	3475	-1718
BKC	3885	-2128
Mississippi	4012	-2255
Kinderhook	4105	-2348
Viola	4291	-253
Arbuckle	4482	-2725
RTD	4515	-2758
LTD	4515	-2758

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	N/A	8 5/8		347	N/A	250	N/A
Production	7 7/8	5 1/2	14 & 15#	4510	60/40 Poz	200	Late

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots	4297-98 BPD 4280	500 gal 15%	4298
6 shots	4029-43	1000 gal 7 1/2 %	4029-43
11 shots	4015-29	1000 gal 7 1/2 %	4015-43
		170,000# sand, 2734 BBLs 40# cross link gel.	4015-43

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2"	4070'	None		

Date of First, Resumed Production, SWD or Inj. 10-02-94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	20 bbls.	80 Mcf	97 bbls.	

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval 4015-43

18-27-9W

COPY

Drill Stem Tests Taken

DST #1 4027-4050 (straddle) 30-30-10-0 1st open 1/4" blow. 2nd open: Surface blow. Rec 70'  
wtry mud. 30% wtr, 70% mud. CHL 11,000. Mud chlorides 7,000. IHP: 1867#, IFP: 53/53#, ISIP:  
1228#, FFP: 86/86#, FHP: 1867#, Temp: 120 degrees.

API #15-095-01017-0001

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STATE CORPORATION COMMISSION  
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