

ORIGINAL

TIGHT  
HOLE!  
SIDE ONE

CONFIDENTIAL

MAR 25 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASEOperator: License # 4569Name: Jay Boy Oil, Inc.Address 224 E. Douglas #425City/State/Zip Wichita, Kansas 67202Purchaser: D & AOperator Contact Person: Gary SharpPhone (316) 264-3700Contractor: Name: Allen Drilling Co.License: 5418Wellsite Geologist: Ken Greenwood

## Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ Temp. Abd.  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator: Shawver/AmourWell Name: #3. HayComp. Date 2/56 Old Total Depth 3300'

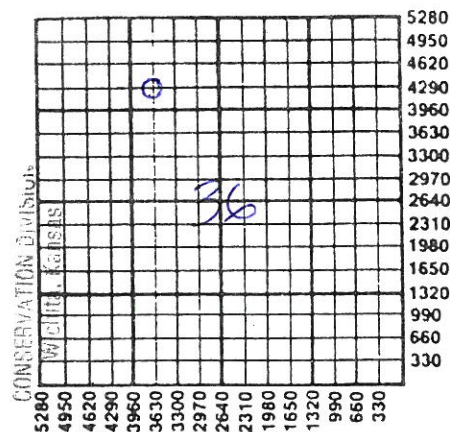
Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable01/06/90 01/09/90 01/10/90

Spud Date Date Reached TD Completion Date

API NO. 15- 173-01,025County Sedgwick

FROM CONFIDENTIAL

SW NE NW Sec. 36 Twp. 28 Rge. 1 East  
West4290' Ft. North from Southeast Corner of Section3630' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)Lease Name Hay Well # 1 OWWOField Name GladysProducing Formation D & AElevation: Ground 1916' KB 1921'Total Depth 3675' PBTB

MAR 12 1990

ALTI  
D&A  
12-9-90Amount of Surface Pipe Set and Cemented at 198' old holeMultiple Stage Cementing Collar Used? ☐ Yes ☐ NoIf yes, show depth set ☐ FeetIf Alternate II completion, cement circulated from ☐feet depth to ☐ w/ ☐ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joni AkshapTitle Operations Secretary Date 2/5/90Subscribed and sworn to before me this 5<sup>th</sup> day of February, 19 90.Notary Public Betty B. HerringDate Commission Expires 10-07-93

BETTY B. HERRING  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 10-07-93

## K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached  
☒ Wireline Log Received  
☒ Drillers Timelog Received

Distribution  
☒ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
 (Specify)

Form ACO-1 (7-89)

CONFIDENTIAL

SIDE TWO

Operator Name Jay Boy Oil, Inc.Lease Name HayWell # 1 OWWOSec. 36 Twp. 28 Rge. 1☐ East☒ WestCounty Sedgwick

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy.)DST #1: (Simp 'A' Sand) 3550-3630'/  
30-30-30-30

Rec: 25' drlg. mud w/Tr 0

SIP: 1217 - 1101#

FP: 69-69; 69-69#

HP: 1883-1837#

DST's continued.

## Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Heebner	2121	(-821)
Brn Lime	2375	(-1075)
KC	2716	(-1416)
BKC	2915	(-1615)
Miss Unc.	3252	(-1952)
Kh	3552	(-2252)
Simpson	3623	(-2323)

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	None	Set - OWWO					

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used) Depth


## TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing☐ Pumping☐ Gas Lift☐ Other (Explain)Estimated Production  
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled☐ Other (Specify) \_\_\_\_\_

Production Interval

ORIGINAL

Jay Boy Oil, Inc.

DST's Continued - Hay #1 OWWO

DST #2: (Simp 'B' Sand) 3550-3650/  
30-60-30-60

REC: 5' SOCM, 60' VSOCM

SIP: 1562 - 1493#

FP: 69-69; 92-92#

HP: 1906 - 1871#

DST #3: (Simp 'C' Sand) 3660-75/  
30-60-30-60

REC: 50' WCM

SIP: 1366-1332#

FP: 58-58; 69-69#

HP: 1894-1883#

RELEASED

MAR 25 1991

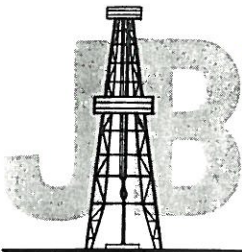
FROM CONFIDENTIAL

RECEIVED

MAR 12 1990

CONSERVATION DIVISION  
Wichita, Kansas





# Jay Boy Oil, Inc.

Suite 425  
224 E. Douglas  
Wichita, Kansas 67202  
Office - (316) 264-3700

RELEASED

MAR 25 1991

FROM CONFIDENTIAL

JAY BOY OIL, INC.  
#1 Hay 'OWWO'  
Sec.36-T28S-R1W  
SW NE NW

Contractor: Allen Drlg.; Rig #2  
API#: 15-173-01,025  
Sedgwick County, Kansas

=====

1/07/90 Currently circulating at 2500' to condition hole. Will drill ahead shortly.  
Commenced washdown at 10:00 p.m., 1/06/90.

1/08/90 Drilling at 3548'. Began new hole at 10:00 p.m., 1/07/90.

1/09/90 Running DST#2: 3550-3650(Simp 'B' Sand). Ran DST#1: 3550-3630(Simp 'A'  
Sand)/30-30-30-30, Rec. 25' Drlg Mud, SIP 1217-1101#, FP 69-69; 69-69#,  
HP 1883-1837#, BHT: 110° F.

1/10/90 Ran Open-hole logs. Decision made to plug and abandon at 6:00 a.m..  
Ran DST#2: 3550-3650 (Simp 'B' Sand)/30-60-30-60, Rec. 5' SOCM (3% Oil),  
60' VSOCM (1% Oil), SIP 1562-1493#, FP 69-69; 92-92#, HP 1906-1871#,  
BHT: 117° F. Ran DST#3: 3660-75 (Simp 'C' Sand)/30-60-30-60, Rec. 50'  
WCM, SIP 1366-1332#, FP 58-58; 69-69#, HP 1894-1883#, BHT: 121° F.

## LOG TOPS

Heebner	2121 (- 821)
Brown Lime	2375 (-1075)
Kansas City	2716 (-1416)
BKC	2915 (-1615)
Cherokee Shale	3122 (-1822)
Miss. Unc.	3252 (-1952)
Kinderhook Sh.	3552 (-2252)
Simp. Unc.	3623 (-2323)