

UNION

TIGHT
HOLE!CONFIDENTIAL
MAR 25 1991STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4569

Name: Jay Boy Oil, Inc.

Address 224 E. Douglas #425

City/State/Zip Wichita, Kansas 67202

Purchaser: D & A

Operator Contact Person: Gary Sharp

Phone (316) 264-3700

Contractor: Name: Allen Drilling Co.

License: 5418

Wellsite Geologist: Ken Greenwood

Designate Type of Completion

<input type="checkbox"/> New Well	<input checked="" type="checkbox"/> Re-Entry	<input type="checkbox"/> Workover
<input type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> Temp. Abd.
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Delayed Comp.
<input checked="" type="checkbox"/> Dry	<input type="checkbox"/> Other (Core, Water Supply, etc.)	

If OWWO: old well info as follows:

Operator: Shawver/Amour

Well Name: #3, Hay

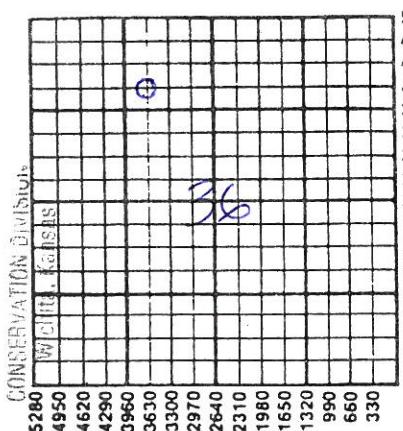
Comp. Date 2/56 Old Total Depth 3300'

Drilling Method:

 Mud Rotary Air Rotary Cable01/06/90 01/09/90 01/10/90
Spud Date Date Reached TD Completion DateRECEIVED
STATE CORPORATION COMMISSION OF KANSAS
CONSERVATION DIVISION

MAR 12 1990

STAMPS

ALT II
D&A
12/9/90

old hole

Amount of Surface Pipe Set and Cemented at 198' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Joni Akles*

Title Operations Secretary

Date 2/5/90

Subscribed and sworn to before me this 5th day of February, 1990.Notary Public *Betty B. Herring*

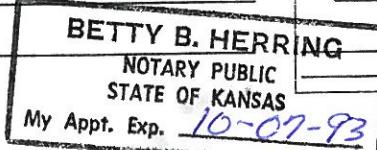
Betty B. Herring

Date Commission Expires 10-07-93

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		



ORIGINAL

Jay Boy Oil, Inc.

RELEASER

DST's Continued - Hay #1 OWWO

MAR 2 5 1991

DST #2: (Simp 'B' Sand) 3550-3650/
30-60-30-60

FROM CONFIDENTIAL

REC: 5' SOCM, 60' VSOCM

SIP: 1562 - 1493#

FP: 69-69; 92-92#

HP: 1906 - 1871#

DST #3: (Simp 'C' Sand) 3660-75/
30-60-30-60

REC: 50' WCM

SIP: 1366-1332#

FP: 58-58; 69-69#

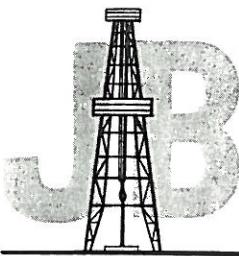
HP: 1894-1883#

RECEIVED

STATE OF KANSAS

MAR 12 1990.

CONVENTION DIVISION
Wichita, Kansas



ORIGINAL

Jay Boy Oil, Inc.

Suite 425
224 E. Douglas
Wichita, Kansas 67202
Office - (316) 264-3700

RELEASED

1/25/91

FROM CONFIDENTIAL

JAY BOY OIL, INC.
#1 Hay 'OWWO'
Sec. 36-T28S-R1W
SW NE NW

Contractor: Allen Drig.; Rig #2
API#: 15-173-01,025
Sedgwick County, Kansas

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1/07/90 Currently circulating at 2500' to condition hole. Will drill ahead shortly.
Commenced washdown at 10:00 p.m., 1/06/90.

1/08/90 Drilling at 3548'. Began new hole at 10:00 p.m., 1/07/90.

1/09/90 Running DST#2: 3550-3650(Simp 'B' Sand). Ran DST#1: 3550-3630(Simp 'A'
Sand)/30-30-30-30, Rec. 25' Drig Mud, SIP 1217-1101#, FP 69-69; 69-69#,
HP 1883-1837#, BHT: 110° F.

1/10/90 Ran Open-hole logs. Decision made to plug and abandon at 6:00 a.m..
Ran DST#2: 3550-3650 (Simp 'B' Sand)/30-60-30-60, Rec. 5' SOCM (3% Oil),
60' VSOCM (1% Oil), SIP 1562-1493#, FP 69-69; 92-92#, HP 1906-1871#,
BHT: 117° F. Ran DST#3: 3660-75 (Simp 'C' Sand)/30-60-30-60, Rec. 50'
WCM, SIP 1366-1332#, FP 58-58; 69-69#, HP 1894-1883#, BHT: 121° F.

LOG TOPS

Heebner	2121 (- 821)
Brown Lime	2375 (-1075)
Kansas City	2716 (-1416)
BKC	2915 (-1615)
Cherokee Shale	3122 (-1822)
Miss. Unc.	3252 (-1952)
Kinderhook Sh.	3552 (-2252)
Simp. Unc.	3623 (-2323)

1/25/91