TKT #10460

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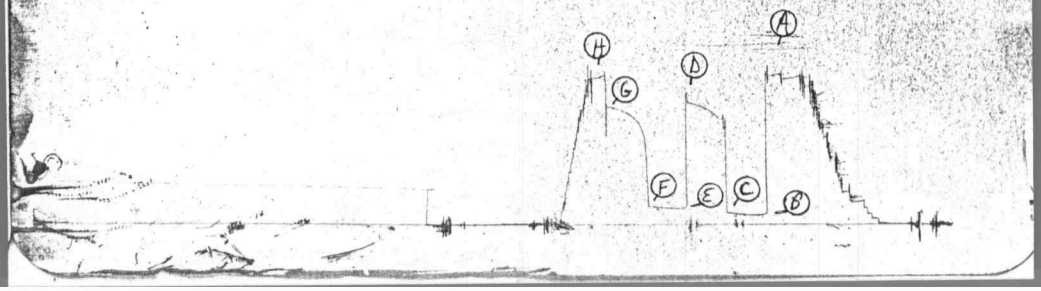
7560
DST #1
Kan-Ex Inc.



Company Kan-Ex, Inc. Lease & Well No. Twietmeyer #1

Elevation 1417 Kelly Bushing Formation Indian Cave Effective Pay - Ft. Ticket No. 10460

Date 6/29/81 Sec. 10 Twp. 28S Range 5W County Kingman State Kansas

Test Approved by M-----B. Muc----- Western Representative Karl West, Jr.

Formation Test No. 1 Interval Tested from 1710 ft. to 1741 ft. Total Depth 1741 ft.

Packer Depth 1705 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 1710 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 1713 ft. Recorder Number 11019 Cap. 4500

Bottom Recorder Depth (Outside) 1716 ft. Recorder Number 1560 Cap. 4500

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Brandt Drlg. Co. Rig#2 Drill Collar Length 256 I. D. 2.26 in.

Mud Type chemical Viscosity 36 Weight Pipe Length 92 I. D. 2.8 in.

Weight 9.4 Water Loss - cc. Drill Pipe Length 1333 I. D. 3.8 in.

Chlorides 68,000 P.P.M. Test Tool Length 29 ft. Tool Size 5½ in.

Jars: Make WTC Serial Number 13029 Anchor Length 31 ft. Size 5½ in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: Initial flow weak building to fair in thirty minutes. Final flow weak throughout flow period.

Recovered 230 ft. of muddy salt water Chlorides 84,000 ppm

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Slid tool six feet to bottom. (Clock failure on top recorder; stopped running on second shut-in.)

Read Bottom Recorder

Time Set Packer(s) 9:30 ~~A.M.~~ P.M. Time Started Off Bottom 11:30 ~~A.M.~~ P.M. Maximum Temperature 121°

Initial Hydrostatic Pressure		(A) 869	P.S.I.
Initial Flow Period	Minutes 30	(B) 63 P.S.I. to (C) 75	P.S.I.
Initial Closed In Period	Minutes 30	(D) 768 *	P.S.I.
Final Flow Period	Minutes 30	(E) 104 P.S.I. to (F) 116	P.S.I.
Final Closed In Period	Minutes 30	(G) 698	P.S.I.
Final Hydrostatic Pressure		(H) 869	P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 6/29/81

Test Ticket No. 10460

Recorder No. 1560 Capacity 4500 Location 1716 Ft.

Clock No. - Elevation 1417 Kelly Bushing Well Temperature 121 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	869 P.S.I.	Open Tool	9:30P M	
B	First Initial Flow Pressure	63 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	75 P.S.I.	Initial Closed-in Pressure	30 Mins.	30 Mins.
D	Initial Closed-in Pressure	768* P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E	Second Initial Flow Pressure	104 P.S.I.	Final Closed-in Pressure	30 Mins.	30 Mins.
F	Second Final Flow Pressure	116 P.S.I.			
G	Final Closed-in Pressure	698 P.S.I.			
H	Final Hydrostatic Mud	869 P.S.I.			

* PRESSURES QUESTIONABLE DUE TO TOOL BEING PICKED UP TOO HIGH.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	63
P 2 5	63
P 3 10	63
P 4 15	65
P 5 20	67
P 6 25	72
P 7 30	75
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	75
3	626 *
6	631 *
9	655 *
12	676 *
15	687 *
18	698 *
21	707 *
24	714 *
27	721 *
30	768 *

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	104
5	104
10	104
15	106
20	109
25	113
30	116

Final Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	116
3	532
6	595
9	626
12	644
15	660
18	671
21	682
24	691
27	696
30	698

IR # 10464

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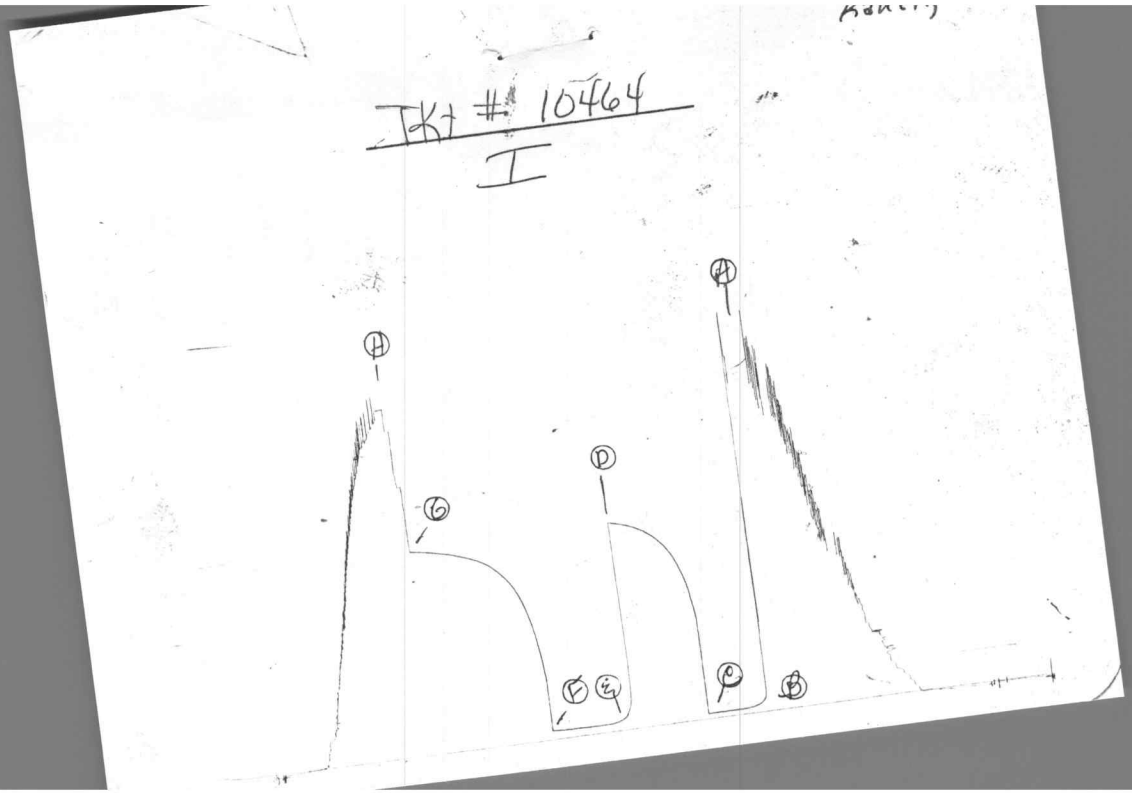

Company Kan-Ex, Inc. Lease & Well No. Tweitmeyer #1

Elevation 1417 Kelly Bushing Formation Mississippi Effective Pay - Ft. Ticket No. 10464

Date 7/4/81 Sec. 10 Twp. 28S Range 5W County Kingman State Kansas

Test Approved by Grant B Gordin Western Representative Karl West, Jr.

Formation Test No. 2 Interval Tested from 3764 ft. to 3777 ft. Total Depth 3777 ft.

Packer Depth 3759 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3764 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3767 ft. Recorder Number 2606 Cap. 4150

Bottom Recorder Depth (Outside) 3770 ft. Recorder Number 4332 Cap. 4200

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Brandt Drilling Co Rig #2 Drill Collar Length 256 I. D. 2.26 in.

Mud Type Chemical Viscosity 50 Weight Pipe Length 92 I. D. 2.8 in.

Weight 9.4 Water Loss 8.2 cc. Drill Pipe Length 3452 I. D. 3.8 in.

Chlorides 10,000 P.P.M. Test Tool Length 29 ft. Tool Size 5½ in.

Jars: Make WTC Serial Number 409 Anchor Length 13 ft. Size 5½ in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: Strong blow throughout test. Gas to surface in 25 minutes initial flow period.
See attached sheet for gas measurements.

Recovered 3677 ft. of gas in pipe

Recovered 123 ft. of gas cut watery mud Chlorides 25,000 PPM

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: Slid tool 4 ft to bottom

Time Set Packer(s) 2:50 A.M. ~~P.M.~~ Time Started Off Bottom 7:05 ~~A.M.~~ P.M. Maximum Temperature 128

Initial Hydrostatic Pressure (A) 1895 P.S.I.

Initial Flow Period Minutes 45 (B) 31 P.S.I. to (C) 31 P.S.I.

Initial Closed In Period Minutes 57 (D) 1118 P.S.I.

Final Flow Period Minutes 60 (E) 44 P.S.I. to (F) 48 P.S.I.

Final Closed In Period Minutes 90 (G) 1098 P.S.I.

Final Hydrostatic Pressure (H) 1873 P.S.I.

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GAS FLOW REPORT

Date 7/4/81 Ticket 10464 Company Kan-Ex, Inc.

Well Name and No. Tweitmeyer #1 Dst No. 2 Interval Tested 3764-3777

County Kingman State Kansas Sec. 10 Twp. 28S Rg. 5W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
			PRE FLOW			
	25 Min	5.0 PSIG	3/8" Orifice			44,200 C.F.P.D.
	30 Min	12.0 PSIG	3/8" Orifice			72,600 C.F.P.D.
	35 Min	17.0 PSIG	3/8" Orifice			90,000 C.F.P.D.
	40 Min	18.0 PSIG	3/8" Orifice			93,300 C.F.P.D.
			SECOND FLOW			
	10 Min	19.0 PSIG	3/8" Orifice			97,200 C.F.P.D.
	20 Min	19.0 PSIG	3/8" Orifice			97,200 C.F.P.D.
	30 Min	20.0 PSIG	3/8" Orifice			100,000 C.F.P.D.
	40 Min	20.0 PSIG	3/8" Orifice			100,000 C.F.P.D.
	50 Min	20.0 PSIG	3/8" Orifice			100,000 C.F.P.D.
	60 Min	20.0 PSIG	3/8" Orifice			100,000 C.F.P.D.

GAS BOTTLE

Serial No. - Date Bottle Filled - Date to be Invoiced 7/4/81

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Kan-Ex, Inc.

Authorized by Grant B Gordin

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 7/4/81 Test Ticket No. 10464

Recorder No. 2606 Capacity 4150 Location 3767 Ft.

Clock No. - Elevation 1417 Kelly Bushing Well Temperature 128 °F

Point	Pressure			Time Given	Time Computed
A Initial Hydrostatic Mud	1895 P.S.I.	Open Tool		2:50A M	
B First Initial Flow Pressure	31 P.S.I.	First Flow Pressure		45 Mins.	45 Mins.
C First Final Flow Pressure	31 P.S.I.	Initial Closed-in Pressure		60 Mins.	57 Mins.
D Initial Closed-in Pressure	1118 P.S.I.	Second Flow Pressure		60 Mins.	60 Mins.
E Second Initial Flow Pressure	44 P.S.I.	Final Closed-in Pressure		90 Mins.	90 Mins.
F Second Final Flow Pressure	48 P.S.I.				
G Final Closed-in Pressure	1098 P.S.I.				
H Final Hydrostatic Mud	1873 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	31
P 2 5	31
P 3 10	31
P 4 15	31
P 5 20	31
P 6 25	31
P 7 30	31
P 8 35	31
P 9 40	31
P10 45	31
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	31
3	630
6	746
9	819
12	871
15	913
18	952
21	977
24	1002
27	1021
30	1037
33	1054
36	1066
39	1077
42	1087
45	1095
48	1101
51	1108
54	1113
57	1118

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	44
5	44
10	44
15	44
20	44
25	44
30	44
35	44
40	44
45	44
50	46
55	47
60	48

Final Shut-In
Breakdown: 30 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	48
3	450
6	575
9	668
12	734
15	794
18	838
21	871
24	900
27	927
30	946
33	967
36	983
39	996
42	1008
45	1019
48	1027
51	1035
54	1043
57	1050
60	1056

CONT'D NEXT PAGE

WESTERN TESTING CO., INC.
Pressure Data

Date 7/4/81 Test Ticket No. 10464

Recorder No. 2606 Capacity 4150 Location 3767 Ft.

Clock No. - Elevation 1417 Kelly Bushing Well Temperature 128 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1895	P.S.I.
B	First Initial Flow Pressure	31	P.S.I.
C	First Final Flow Pressure	31	P.S.I.
D	Initial Closed-in Pressure	1118	P.S.I.
E	Second Initial Flow Pressure	44	P.S.I.
F	Second Final Flow Pressure	48	P.S.I.
G	Final Closed-in Pressure	1098	P.S.I.
H	Final Hydrostatic Mud	1873	P.S.I.

	Time Given	Time Computed
Open Tool	2:50A M	
First Flow Pressure	45 Mins.	45 Mins.
Initial Closed-in Pressure	60 Mins.	57 Mins.
Second Flow Pressure	60 Mins.	60 Mins.
Final Closed-in Pressure	90 Mins.	90 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 30 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1062
P 2						66	1068
P 3						69	1072
P 4						72	1079
P 5						75	1083
P 6						78	1087
P 7						81	1091
P 8						84	1094
P 9						87	1097
P10						90	1098
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

WTC - 4

KANEX, Inc.

Tkt # 10465

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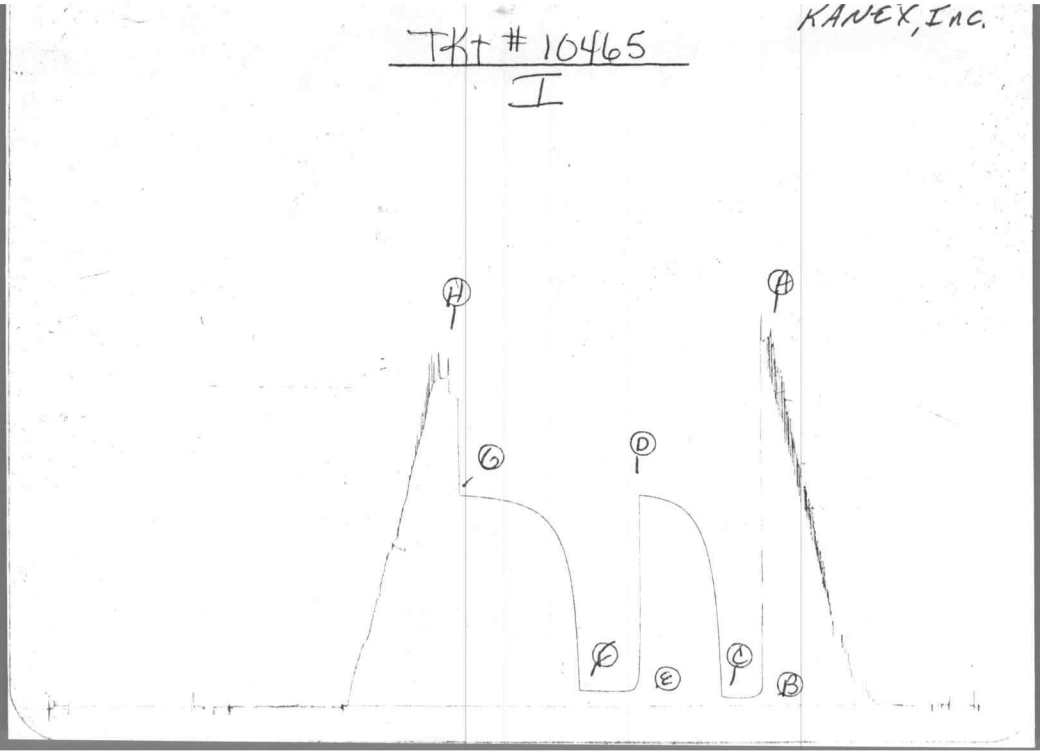

Company Kan-Ex, Inc. Lease & Well No. Tweitmeyer #1

Elevation 1417 Kelly Bushing Formation Mississippi Effective Pay - Ft. Ticket No. 10465

Date 7/4/81 Sec. 10 Twp. 28S Range 5W County Kingman State Kansas

Test Approved by Bill Smith Western Representative Karl West, Jr.

Formation Test No. 3 Interval Tested from 3776 ft. to 3790 ft. Total Depth 3790 ft.

Packer Depth 3771 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3776 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3779 ft. Recorder Number 2606 Cap. 4150

Bottom Recorder Depth (Outside) 3781 ft. Recorder Number 4332 Cap. 4200

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Brandt Drilling Co Rig #2 Drill Collar Length 256 I. D. 2.26 in.

Mud Type Chemical Viscosity 50 Weight Pipe Length 92 I. D. 2.8 in.

Weight 9.4 Water Loss 8.2 cc. Drill Pipe Length 3452 I. D. 3.8 in.

Chlorides 10,000 P.P.M. Test Tool Length 29 ft. Tool Size 5½ in.

Jars: Make WTC Serial Number 409 Anchor Length 14 ft. Size 5½ in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: Initial flow period strong blow. Gas to surface in 15 minutes. Final flow period gas to surface upon opening. see attached sheet for gas measurements.

Recovered 3669 ft. of gas in pipe

Recovered 131 ft. of gas cut watery mud Chlorides 25,500 PPM

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 7:20 ~~A.M.~~ P.M. Time Started Off Bottom 11:05 ~~A.M.~~ P.M. Maximum Temperature 128

Initial Hydrostatic Pressure			(A) 1978	P.S.I.		
Initial Flow Period	Minutes 30	(B) 44	P.S.I. to	(C) 50	P.S.I.	
Initial Closed In Period	Minutes 60	(D) 1143	P.S.I.			
Final Flow Period	Minutes 45	(E) 81	P.S.I. to	(F) 84	P.S.I.	
Final Closed In Period	Minutes 87	(G) 1143	P.S.I.			
Final Hydrostatic Pressure			(H) 1758	P.S.I.		

WT

GAS FLOW REPORT

Date 7/4/81 Ticket 10465 Company Kan-Ex, Inc.

Well Name and No. Tweitmeyer #1 Dst No. 3 Interval Tested 3776-3790

County Kingman State Kansas Sec. 10 Twp. 28S Rg. 5W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
			PRE FLOW			
	15 Min	1.0 PSIG	¼" Orifice			8,950 C.F.P.D.
	20 Min	2.0 PSIG	¼" Orifice			12,700 C.F.P.D.
	25 Min	2.5 PSIG	¼" Orifice			14,300 C.F.P.D.
	30 Min	3.0 PSIG	¼" Orifice			15,700 C.F.P.D.
			SECOND FLOW			
	10 Min	8.0 PSIG	¼" Orifice			27,000 C.F.P.D.
	20 Min	7.0 PSIG	¼" Orifice			25,000 C.F.P.D.
	30 Min	6.5 PSIG	¼" Orifice			23,900 C.F.P.D.
	40 Min	6.5 PSIG	¼" Orifice			23,900 C.F.P.D.
	45 Min	6.5 PSIG	¼" Orifice			23,900 C.F.P.D.

GAS BOTTLE

Serial No. 107 Date Bottle Filled 7/4/81 Date to be Invoiced 7/4/81

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Kan-Ex, Inc.

Authorized by Bill Smith

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 7/4/81 Test Ticket No. 10465

Recorder No. 2606 Capacity 4150 Location 3779 Ft.

Clock No. - Elevation 1714 Kelly Bushing Well Temperature 128 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	1978 P.S.I.	Open Tool	7:20P M	
B	First Initial Flow Pressure	44 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	50 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D	Initial Closed-in Pressure	1143 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins.
E	Second Initial Flow Pressure	81 P.S.I.	Final Closed-in Pressure	90 Mins.	87 Mins.
F	Second Final Flow Pressure	84 P.S.I.			
G	Final Closed-in Pressure	1143 P.S.I.			
H	Final Hydrostatic Mud	1758 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	44
P 2 5	44
P 3 10	44
P 4 15	44
P 5 20	44
P 6 25	46
P 7 30	50
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	50
3	433
6	635
9	780
12	865
15	929
18	975
21	1008
24	1035
27	1060
30	1075
33	1091
36	1101
39	1110
42	1118
45	1124
48	1128
51	1135
54	1139
57	1143
60	1143

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	81
5	81
10	81
15	81
20	81
25	81
30	82
35	83
40	83
45	84

Final Shut-In
Breakdown: 29 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	84
3	460
6	651
9	771
12	846
15	898
18	942
21	975
24	1002
27	1023
30	1039
33	1054
36	1066
39	1079
42	1087
45	1095
48	1101
51	1108
54	1114
57	1118
60	1121

CONT'D NEXT PAGE

WESTERN TESTING CO., INC.
Pressure Data

Date 7/4/81

Test Ticket No. 10465

Recorder No. 2606 Capacity 4150 Location 3779 Ft.

Clock No. - Elevation 1714 Kelly Bushing Well Temperature 128 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	1978 P.S.I.	Open Tool	7:20P M	
B	First Initial Flow Pressure	44 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	50 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D	Initial Closed-in Pressure	1143 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins.
E	Second Initial Flow Pressure	81 P.S.I.	Final Closed-in Pressure	90 Mins.	87 Mins.
F	Second Final Flow Pressure	84 P.S.I.			
G	Final Closed-in Pressure	1143 P.S.I.			
H	Final Hydrostatic Mud	1758 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 29 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1125
P 2						66	1128
P 3						69	1130
P 4						72	1134
P 5						75	1136
P 6						78	1138
P 7						81	1140
P 8						84	1142
P 9						87	1143
P10							
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

2606
DST #4
Kan-Ex Inc.

TKT # 10466
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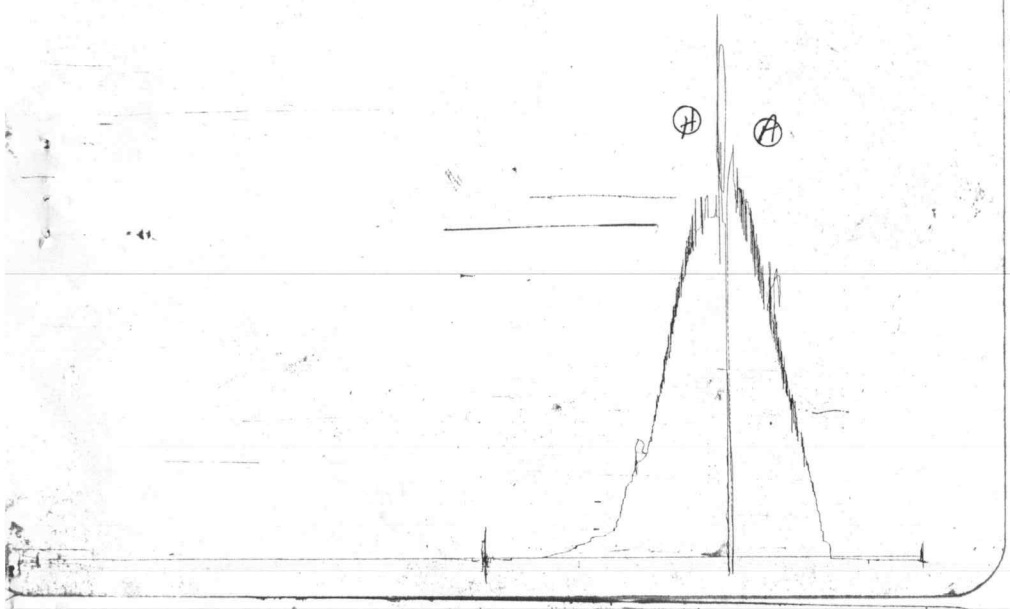

4332
DST #4
Kan-Ex Inc.

TKT # 10466
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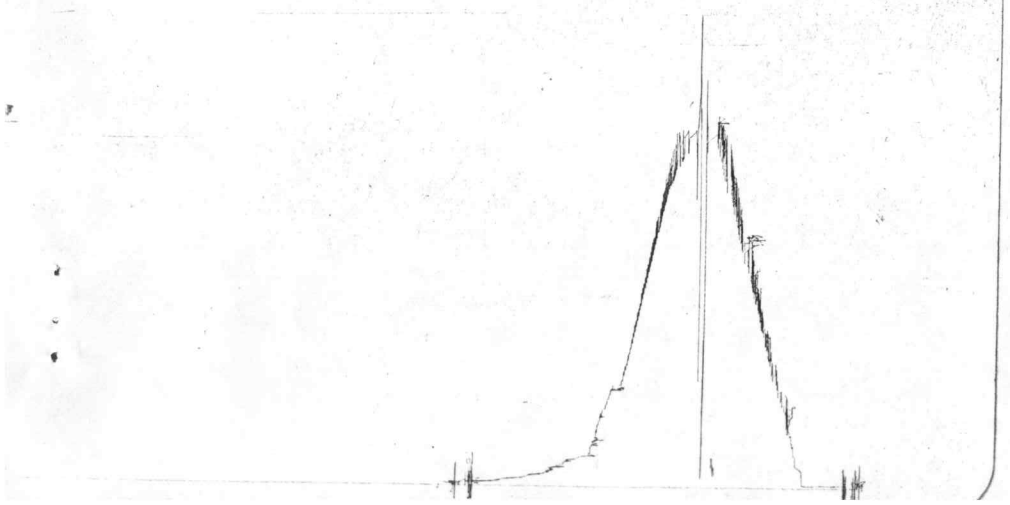


Company Kan-Ex, Inc. Lease & Well No. Tweitmeyer #1

Elevation 1417 Kelly Bushing Formation Mississippi Effective Pay - Ft. Ticket No. 10466

Date 7/5/81 Sec. 10 Twp. 28S Range 5W County Kingman State Kansas

Test Approved by Grant B Gordin Western Representative Karl West, Jr.

Formation Test No. 4 Interval Tested from 3795 ft. to 3805 ft. Total Depth 3805 ft.

Packer Depth 3790 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3795 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3788 ft. Recorder Number 2606 Cap. 4150

Bottom Recorder Depth (Outside) 3798 ft. Recorder Number 4332 Cap. 4200

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Brandt Drilling Co Rig #2 Drill Collar Length 256 I. D. 2.26 in.

Mud Type Chemical Viscosity 61 Weight Pipe Length 92 I. D. 2.8 in.

Weight 9.0 Water Loss 12.0 cc. Drill Pipe Length 3483 I. D. 3.8 in.

Chlorides 20,000 P.P.M. Test Tool Length 35 ft. Tool Size 5½ in.

Jars: Make WTC Serial Number 409 Anchor Length 10 ft. Size 5½ in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: No blow. flow prie

Recovered 31 ft. of drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: Flushed tool - no blow. Flushed tool again- no blow. Slid tool 6 ft to bottom. Found hole in bottom hole collar.

Time Set Packer(s) 1:30 ~~A.M.~~ P.M. Time Started Off Bottom 1:45 ~~A.M.~~ P.M. Maximum Temperature 119

Initial Hydrostatic Pressure (A) 1947 P.S.I.

Initial Flow Period Minutes - (B) - P.S.I. to (C) - P.S.I.

Initial Closed In Period Minutes - (D) - P.S.I.

Final Flow Period Minutes - (E) - P.S.I. to (F) - P.S.I.

Final Closed In Period Minutes - (G) - P.S.I.

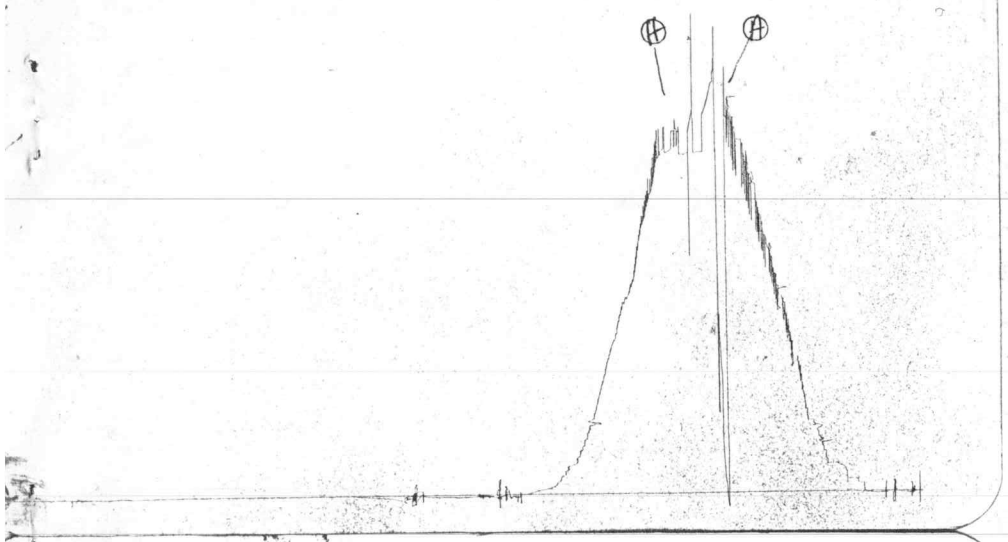
Final Hydrostatic Pressure (H) 1905 P.S.I.

2606 DST #5

2606

Tkt # 10467

I

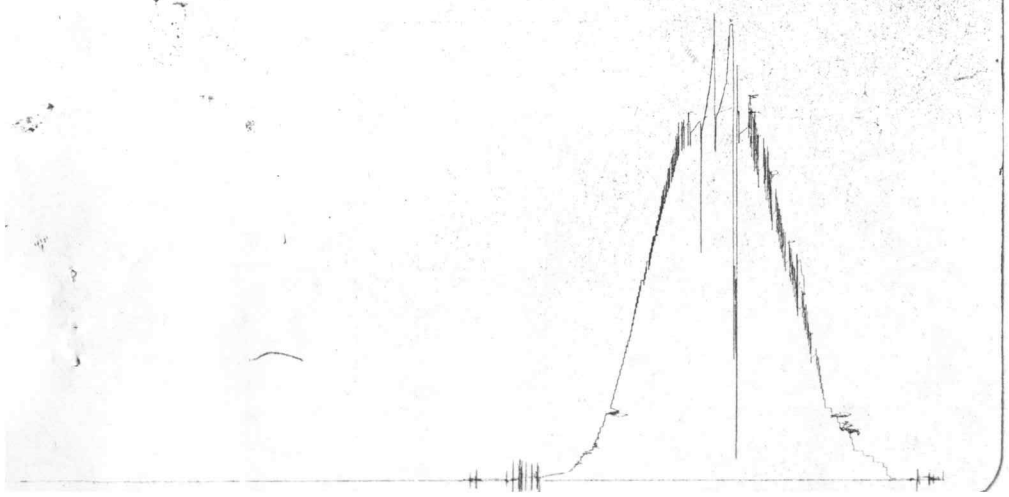


DST #5

4332

Tkt # 10467

O



Company Kan-Ex, Inc. Lease & Well No. Tweitmeyer #1

Elevation 1417 Kelly Bushing Formation Mississippi Effective Pay - Ft. Ticket No. 10467

Date 7/5/81 Sec. 10 Twp. 28S Range 5W County Kingman State Kansas

Test Approved by Grant B Gordin Western Representative Karl West, Jr.

Formation Test No. 5 Interval Tested from 3795 ft. to 3805 ft. Total Depth 3805 ft.

Packer Depth 3790 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3795 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3798 ft. Recorder Number 2606 Cap. 4150

Bottom Recorder Depth (Outside) 3801 ft. Recorder Number 4332 Cap. 4200

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Brandt Drilling Co Rig #2 Drill Collar Length 256 I. D. 2.26 in.

Mud Type Chemical Viscosity 61 Weight Pipe Length 92 I. D. 2.8 in.

Weight 9.0 Water Loss 12.0 cc. Drill Pipe Length 3483 I. D. 3.8 in.

Chlorides 20,000 P.P.M. Test Tool Length 29 ft. Tool Size 5½ in.

Jars: Make WTC Serial Number 409 Anchor Length 10 ft. Size 5½ in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: No Blow

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

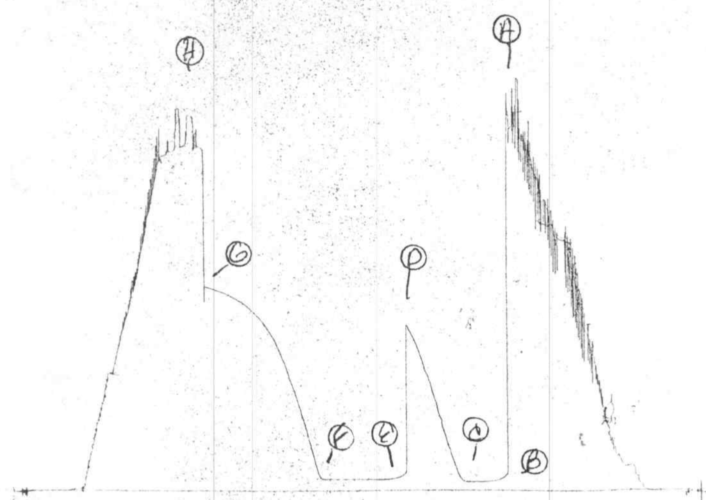
Remarks: Slid 1 ft. - flushed tool - no blow. Flushed again - no blow. Plugged tool.

Time Set Packer(s) 7:10 ~~A.M.~~ P.M. Time Started Off Bottom 7:40 ~~A.M.~~ P.M. Maximum Temperature 119

Initial Hydrostatic Pressure		(A) 1994	P.S.I.
Initial Flow Period	Minutes -	(B) -	P.S.I. to (C) - P.S.I.
Initial Closed In Period	Minutes -	(D) -	P.S.I.
Final Flow Period	Minutes -	(E) -	P.S.I. to (F) - P.S.I.
Final Closed In Period	Minutes -	(G) -	P.S.I.
Final Hydrostatic Pressure		(H) 1920	P.S.I.

2606
DST 6
Kon EX

TKt # 10468
I



Company Kan-Ex, Inc. Lease & Well No. Tweitmeyer #1

Elevation 1417 Kelly Bushing Formation Mississippi Effective Pay - Ft. Ticket No. 10468

Date 7/6/81 Sec. 10 Twp. 28S Range 5W County Kingman State Kansas

Test Approved by Grant B Gordin Western Representative Karl West, Jr.

Formation Test No. 6 Interval Tested from 3793 ft. to 3805 ft. Total Depth 3805 ft.

Packer Depth 3788 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3793 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3796 ft. Recorder Number 2606 Cap. 4150

Bottom Recorder Depth (Outside) 3799 ft. Recorder Number 4332 Cap. 4200

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Brandt Drilling Co Rig #2 Drill Collar Length 256 I. D. 2.26 in.

Mud Type Chemical Viscosity 61 Weight Pipe Length 92 I. D. 2.8 in.

Weight 9.0 Water Loss 12.0 cc. Drill Pipe Length 3483 I. D. 3.8 in.

Chlorides 20,000 P.P.M. Test Tool Length 29 ft. Tool Size 5½ in.

Jars: Make WTC Serial Number 409 Anchor Length 12 ft. Size 5½ in.

Did Well Flow No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: Very strong blow throughout test.

Recovered 50 ft. of slightly gas cut/ oil specked/ drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 1:50 A.M. P.M. Time Started Off Bottom 5:35 A.M. ~~P.M.~~ Maximum Temperature 122

Initial Hydrostatic Pressure			(A)	1937	P.S.I.	
Initial Flow Period	Minutes 30	(B)	48	P.S.I. to (C)	48	P.S.I.
Initial Closed In Period	Minutes 45	(D)	884	P.S.I.		
Final Flow Period	Minutes 60	(E)	59	P.S.I. to (F)	59	P.S.I.
Final Closed In Period	Minutes 90	(G)	1091	P.S.I.		
Final Hydrostatic Pressure		(H)	1842	P.S.I.		

WTC-1

WESTERN TESTING CO., INC.
Pressure Data

Date 7/6/81 Test Ticket No. 10468

Recorder No. 2606 Capacity 4150 Location 3796 Ft.

Clock No. - Elevation 1714 Kelly Bushing Well Temperature 122 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	1937 P.S.I.		Open Tool	1:50 M	
B	First Initial Flow Pressure	48 P.S.I.		First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	48 P.S.I.		Initial Closed-in Pressure	45 Mins.	45 Mins.
D	Initial Closed-in Pressure	884 P.S.I.		Second Flow Pressure	60 Mins.	60 Mins.
E	Second Initial Flow Pressure	59 P.S.I.		Final Closed-in Pressure	90 Mins.	90 Mins.
F	Second Final Flow Pressure	59 P.S.I.				
G	Final Closed-in Pressure	1091 P.S.I.				
H	Final Hydrostatic Mud	1842 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	48
P 2 5	48
P 3 10	48
P 4 15	48
P 5 20	48
P 6 25	48
P 7 30	48
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	48
3	64
6	106
9	164
12	231
15	295
18	381
21	444
24	514
27	589
30	643
33	713
36	773
39	821
42	865
45	884

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	59
5	59
10	59
15	59
20	59
25	59
30	59
35	59
40	59
45	59
50	59
55	59
60	59

Final Shut-In
Breakdown: 30 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	59
3	64
6	116
9	202
12	283
15	362
18	423
21	487
24	556
27	614
30	680
33	734
36	780
39	827
42	863
45	892
48	917
51	940
54	963
57	981
60	1000

CONT'D NEXT PAGE

WESTERN TESTING CO., INC.
Pressure Data

Date 7/6/81 Test Ticket No. 10468

Recorder No. 2606 Capacity 4150 Location 3796 Ft.

Clock No. - Elevation 1714 Kelly Bushing Well Temperature 122 °F

Point	Pressure		Time Given		Time Computed	
A Initial Hydrostatic Mud	1937	P.S.I.	Open Tool	1:50 M		
B First Initial Flow Pressure	48	P.S.I.	First Flow Pressure	30 Mins.	30	Mins.
C First Final Flow Pressure	48	P.S.I.	Initial Closed-in Pressure	45 Mins.	45	Mins.
D Initial Closed-in Pressure	884	P.S.I.	Second Flow Pressure	60 Mins.	60	Mins.
E Second Initial Flow Pressure	59	P.S.I.	Final Closed-in Pressure	90 Mins.	90	Mins.
F Second Final Flow Pressure	59	P.S.I.				
G Final Closed-in Pressure	1091	P.S.I.				
H Final Hydrostatic Mud	1842	P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1	
P 2	
P 3	
P 4	
P 5	
P 6	
P 7	
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.

Final Shut-In
Breakdown: 30 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
63	1012
66	1025
69	1037
72	1048
75	1056
78	1064
81	1072
84	1081
87	1087
90	1091