KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-151-30091-00-02

Operator: License # 30481
Name: Apollo Energies, Inc.
Address: 10378 N. 281 HWY
City/State/Zip: Pratt, Kansas 67124
Purchaser:
Operator Contact Person: Jim Byers
Phone: (620) 672-9001
Contractor: Name: Company Rig
License: 30481
Wellsite Geologist:

RECEIVED
MAY 14 2003
KCC WICHITA

Designate Type of Completion:

___ New Well ___ Re-Entry ___ Workover
X Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Apollo Energies, Inc.
Well Name: Sellen-4
Original Comp. Date: 4-13-66 Original Total Depth: 4400

___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
X Plug Back 3930 Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
X Other (SWD or Enhr.?) Docket No.
Return to prod.

4-1966 Spud Date or Recompletion Date
Date Reached TD
4-20-03 ~~6-1999~~ Completion Date or Recompletion Date

API No. 15 - E-16,091 15-151-90373-0000
County: Pratt
C N/W S/W Sec. 3 Twp. 28 S. R. 11 ☐ East ☒ West
1980 feet from (S) / N (circle one) Line of Section
4620 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sellen Well #: 4
Field Name: Cunningham
Producing Formation: LKC
Elevation: Ground: 1730 Kelly Bushing: 1738
Total Depth: 4398 Plug Back Total Depth: 3930 CIBP
Amount of Surface Pipe Set and Cemented at 111 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Byers
Title: President Date: 4-21-2003

Subscribed and sworn to before me this 21 day of April, 19 2003.
Notary Public: Nancy E. Harrel
Date Commission Expires:

NANCY E. HARREL
Notary Public - State of Kansas
My Appt. Expires 12-17-2006

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

Side Two

Operator Name: Apollo Energies, Inc. Lease Name: Sellen Well #: 4

Sec. 3 Twp. 28 S. R. 11 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

			Log	Formation (Top), Depth and Datum	Sample
Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes	No	Name	Top	Datum
Samples Sent to Geological Survey	☐ Yes	No	LKC	3544	
Cores Taken	Yes	No			
Electric Log Run (Submit Copy)	Yes	No			
List All E. Logs Run:					

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13 3/8		111	common	400sx	unknown
Prod.	7 7/8	4 1/2	9.5	4398	common	250sx	unknown

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3520		Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
4-21-2003	Flowing	(Pumping)	Gas Lift	Other (Explain)	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	1	145		35

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: (Open Hole) Perf. Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval: _____