

S. C. 5

Ford

COUNTY

11

28

21W

1250 FSL x 330 FwL
~~SW NW SE~~ g5E

SEC.

TWP.

RGE.

SUBDIVISION

W. J. Coppinger, etal

COMPANY

1 Kirkpatrick

WELL

FARM

FT. FROM

Pleasant Valley So Pool

NL

SL

WL

EL

1/4 SEC.

Coppinger Drlg.

Date

8-18-54

Spd 8-12-54

8" 325

Anh 1355

Heeb 4145

Ians 4304

Miss 4960

DST 4971-5001, gas

1 1/2 min, 3,800 MCF; 5' GCSW, BHP
1020#DST 4974-5020, G 1 1/2 min 3,785 MCF,
BHP 855#

DST 5030-60, 1 hr, 5' Mud, BHP 755#

TD 5060, 5" 5059 Elog

CO 5044

8 sh 5033-35, wtr, Plug 5028

48 sh 5002-14

40 sh 4986-96 3500 Az, 3,800 MCF
CP 400#, TP 400#

Field _____
 State _____ County _____
 Company _____
 Farm _____ Well No. _____
 Sec. _____ Twp Blk _____ Range Survey _____
 _____ fr N _____ fr E _____ fr S _____ fr W _____
 of _____

Contractor _____

Remarks _____

Comm. 8-18-54 Comp. 2-2-55

Elev. 2351 T. D. 5060 P. B. _____

Pay 4986-96 / 40

5002-14 / 48

Del. 220 mcf SIP 1220

Casing Record: 13 3/8 _____ 7 _____
 20 _____ 10 3/4 _____ 5 1/2 5059/100
 16 _____ 8 5/8 325/200

Nov 10 To b/o once each Tops ankhd 1355
who. 1 1/2 4145-

17 ✓ Lans 4304
23 ✓ Mass 4960

Dec 1 ✓ Sub Tr.
Dec 8 ✓ Lans. 4298
Dec 16 ✓ Mass 4951

DEC 20 1954

open well with
stuff of gas
TD from 1200-50

run 12 min.
run Echo meter

29 Dec ✓ SI

5 Jan ✓

12 " ✓

✓

✓

2 Feb. ✓

Del. 220 mcf SI 1220

DST 4971-5001 2 hrs g in $1\frac{1}{2}$ min
after 15 min g - 3,800 mcf
2 hrs. g 2,262 " rec 5' gcsW
FP 640-400 BN 1020/20 HH

DST 4974-5020 $3\frac{1}{4}$ hrs g in $1\frac{1}{2}$ min
after 15 min g - 3,785 mcf
 $3\frac{1}{4}$ hrs g - 2,740 " no rec.
FP 535-335 BN 850/30 BTU 1028

DST 5030-60 50 min 10' d m
FP 35-55 BN 755/15