

FORM MUST BE TYPED

COPY SIDE ONE

35-28-13W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04253

Name: Plains Petroleum Operating Company

Address: P.O. Box 383

City/State/Zip: Lakin, KS 67860

Purchaser: Republic Natural Gas

Operator Contact Person: Don K. Wilken

Phone (316) 355-7838

Contractor: Name: Val Energy, Inc.

License:

Wellsite Geologist: Tom Robinson

Designate Type of Completion
XX New Well Re-Entry Workover

XX Oil SWD SOW Temp. Abd.
XX Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Cemented Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

12-10-92 12-19-92 5-1-93
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22093

County: Pratt

SW SW NW Sec. 35 Twp. 28S Rge. 13 XX W

2310 Feet from E/W (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name: Fincham Well # 1

Field Name: North Swisher

Producing Formation: Lansing, Mississippi, Viola

Elevation: Ground 1922 KB 1927

Total Depth 4900 PBTB 4858

Amount of Surface Pipe Set and Cemented at 369 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to W/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 50 bbls

Dewatering method used: Evaporation in clay lined pit

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, the undersigned, certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

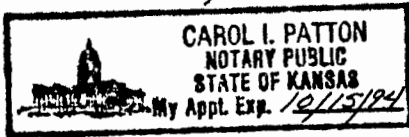
Signature: Don K. Wilken

Title: Engineering Technician Date: 8-18-93

Subscribed and sworn to before me this 20 day of August 1993.

Notary Public: Carol I. Patton

Date Commission Expires: October 15, 1994



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
KCC	SWD/Rep	NGPA
KGS	Plug	Other (Specify)

Form ACO-1 (7-91)

RECEIVED
STATE CORPORATION COMMISSION

AUG 23 1993

CONSERVATION DIVISION
Wichita, Kansas

W81-85-28

182440

SIDE TWO

Operator Name Plains Petroleum Operating Company Lease Name Fincham Well # 1
 Sec. 35 Twp. 28S Rge. 13 ☐ East ☒ West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Indian Cave	2880	-953 SS
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Heebner Shale	3726	-1799 SS
		Lansing	3930	-2003 SS
		Mississippi	4410	-2483 SS
		Viola	4532	-2605 SS
		Arbuckle	4719	-2792 SS

List All E.Logs Run: DIL, FDC-CNL

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32	369 KB	40/60 PO3	300	2t gal + 3t CC
Production	7 7/8"	5 1/2"	15.5	4892 KB	50/50 PO3	250	2t gal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
----	RBP set @ 4675'		
2 JSPP	Perfs 4544-4562	1000 gal FE + 15500 gal w/ 26700# and	4544-4562
2 JSPP	Perfs 4413-4432	3000 gal HCL + 100000 gal w/ 114000# and	4413-4432
4 JSPP	Perfs 4266-4271	1000 gal 28t HNE acid	4266-4271
TUBING RECORD			
Size 2 7/8"	Set At 4388	Packer At none	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. 5-8-93		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil 8 Bbls.	Gas 70 Mcf	Water 34 Bbls. Gas-Oil Ratio 8750 ft3/bbl Gravity n/a

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Conningled
☐ Other (Specify)
