

11-28-1300
PA

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8625 EXPIRATION DATE 5/84

OPERATOR Vac Petroleum API NO. 15-151-21,408

ADDRESS 6225 E. Kellogg COUNTY Pratt

Wichita, KS 67218 FIELD

** CONTACT PERSON L. C. Harmon PROD. FORMATION

PHONE

PURCHASER LEASE Withers

ADDRESS WELL NO. #1

WELL LOCATION C N/2 N/2 SW

DRILLING COUGAR DRILLING CO., INC. Ft. from Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Suite 114 Ft. from Line of

Wichita, KS 67208 the SW (Qtr.) SEC 11 TWP 28 RGE 13

PLUGGING same

CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 4555 PBT

SPUD DATE 1-27-84 DATE COMPLETED 2-5-84

ELEV: GR 1871 DF 1878 KB 1881

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L.C. Harmon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L.C. Harmon

WEI-82-11

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Vac Petroleum

LEASE Withers

SEC. 11 TWP. 28 RGE. 13

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, gravel	0	110	Red Eagle	2634(- 735)
Redbeds	110	1090	Ind. Cave	2774(- 893)
Redbed, shale	1090	1650	Wabaunsee	2818(- 937)
Shale, sand stringers	1650	1900	Stolter	2948(-1067)
Shale, lime	1900	3225	Tarkio	3005(-1124)
Shale	3225	3700	Bern	3059(-1178)
Shale, lime	3700	3873	Howard	3097(-1216)
K.C.	3873	4050	Topeka	3259(-1378)
Lime	4050	4275	Heebner	3618(-1737)
Shale, lime	4275	4315	Lansing/K.C.	3814(-19)
Miss.-Viola	4315	4439	B/KC	4166(-2285)
Simpson	4439	4496	Conglomerate	4242(-2261)
Arbuckle	4496	4555	Mississippian	4288(-2407)
			Kinderhook	4328(-2447)
			Viola	4344(-24)
			Simpson SH	4399(-2518)
			Simpson SP	4422(-2541)
			Arbuckle	4507(-2626)
DST #1: 3050-3072; 30-30-30-30; 100' Muddy Water. DST #2: 4012-4050; 30-45-60-45; 60' Watery Mud, 60' Muddy Water, 960' Salt Water. DST 3: 4291-4315; 30-45-30-45; 660' Gas, 70' O & GCM. DST #4: 4398-4439; 30-45-60-60; 120' O & GC Watery Mud. 310' Slightly O & G Cut salt water, 120' O&GC Muddy Water				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		264'	Common	210	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			