

Inf

1671

TIGHT HOLE

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 5056
 Name: F. G. HOLL COMPANY
 Address 6427 E. Kellogg
P.O. Box 780167
 City/State/Zip Wichita, KS 67278-0167
 Purchaser: N/A
 Operator Contact Person: Elwyn H. Nagel
 Phone (316) 684-8481

Contractor: Name: Sterling Drilling, Inc.
 License: 5142
 Wellsite Geologist: Franklin R. Greenbaum

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

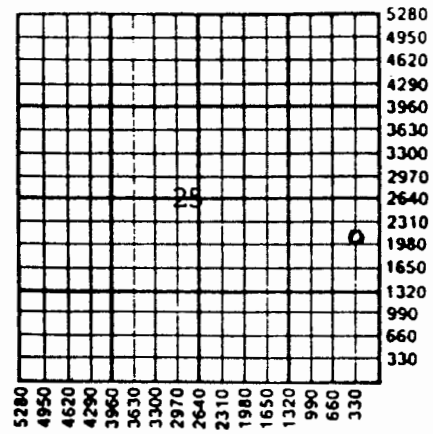
If OAWD: old well info as follows:
 Operator: CUMA OIL COMPANY, INC.

Well Name: BUCK #1-25
 Comp. Date 3/23/85 Old Total Depth 4711'

Drilling Method:
 Mud Rotary Air Rotary Cable
4/2/91 4/4/91 TA:7/11/91
 Spud Date Date Reached TD Completion Date

API NO. 15- 151-21,588-A
 County Pratt
 17'N of _____ East
 C E2 NE SE Sec. 25 Twp. 28S Rge. 13W West
1997 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
 (NOTE: Locate well in section plat below.)
 Lease Name BUCK "OWWO" Well # 1-25
 Field Name Wildcat
 Producing Formation None
 Elevation: Ground 1909 KB 1918
 Total Depth 4710 PBTD 4570'

RECEIVED
 STATE CORPORATION COMMISSION



Amount of Surface Pipe Set and Cemented at 1281' KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel
 Title Elwyn H. Nagel, Manager Date 8/30/91

Subscribed and sworn to before me this 30th day of August, 1991.
 Notary Public V. Jean Feil
 Date Commission Expires _____

V. JEAN FEIL
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appl. Exp. 8-31-93

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Time Log Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SMD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

TIGHT HOLE!!

SIDE TWO

Operator Name F. G. HOLL COMPANY Lease Name BUCK "OWWO" Well # 1-25
 East County Pratt
 Sec. 25 Twp. 28S Rge. 13W West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample																											
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																												
2 DST's reported by Original Operator: DST#1 (4565-4590) Simpson Sand: 30"45"45"60" 340' GIP, REC: 1735' TOW/GSW (90%W), SIP: 1001-1002, FP: 207-530/583-826, HP:2193-2171 DST#2 (4695-4710) Arbuckle: 30"30"30"60", REC: 20'M, SIP: 1550-1588, FP: 50-44/62-56, HP: 2277-2243.		<table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3671 (-1753)</td> <td>Mississippi 4343 (-2425)</td> </tr> <tr> <td>Toronto</td> <td>3689 (-1771)</td> <td>Kinderhk SH 4435 (-2517)</td> </tr> <tr> <td>Douglas SH</td> <td>3707 (-1789)</td> <td>Viola 4467 (-2549)</td> </tr> <tr> <td>Brown Lime</td> <td>3859 (-1941)</td> <td>Simpson SD 4574 (-2656)</td> </tr> <tr> <td>Lansing</td> <td>3876 (-1958)</td> <td>Arbuckle 4699 (-2781)Sp1</td> </tr> <tr> <td>BKC</td> <td>4246 (-2328)</td> <td>RTD 4710 (-2792)</td> </tr> <tr> <td>Marmaton</td> <td>4259 (-2341)</td> <td>LTD 4694 (-2776)</td> </tr> <tr> <td>Conglomerate</td> <td>4324 (-2406)</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Heebner	3671 (-1753)	Mississippi 4343 (-2425)	Toronto	3689 (-1771)	Kinderhk SH 4435 (-2517)	Douglas SH	3707 (-1789)	Viola 4467 (-2549)	Brown Lime	3859 (-1941)	Simpson SD 4574 (-2656)	Lansing	3876 (-1958)	Arbuckle 4699 (-2781)Sp1	BKC	4246 (-2328)	RTD 4710 (-2792)	Marmaton	4259 (-2341)	LTD 4694 (-2776)	Conglomerate	4324 (-2406)	
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CASING RECORD							
<input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8" (?)	NA	1281'KB	NA	NA	NA
Production	7 7/8"	5 1/2" (N&U)	14#	4731'KB	Lite 50/50 POZ	150 125	Salt, Gils. Salt, Gils.
DV Tool was on joint #26.							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
4BSPF	4575, 4576, 4577, 4578 (Simpson SD)			AC:500gls 10%MSA, PERF, SIFN, 125'FLw/NSO&G, SWB: 1.86BPH NSO&G, SWB: 16.38Bbols w/SSO& G. RELSE Packer.			4578'
2BSPF	3688-3694 (Toronto)			Set Plug at 4570'. Set pack at 3679', SWB: 350'FL w/NSO, SIFN, FL at 800' w/NSO, SWB: 15.16 Bbols w/NSO			4570'
TUBING RECORD				Liner Run			
Size	Set At	Packer At		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
None							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
None: TA							
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 4575-4578
 (Simpson Sand)
3688-3694
 (Toronto)
 TA

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