

JOHNSTON TESTERS, INC.

SURFACE INFORMATION

TOOL, HOLE & MUD DATA

Well Flowed	Amount
GAS	TOO SMALL TO
	MEASURE

Reversed Out	Amount
NO	

[illegible]

Blow STRONG THROUGHOUT TEST.

[illegible]

Remarks:

Type Test CONVENTIONAL
Formation Tested MISS.
Elevation 1938 D.F.
All Depths Measured From KELLY BUSHING

TOOL SEQUENCE

[illegible]

Total Depth	4280		
Main Hole Size	9"	Rat Hole Size	-
Casing Size	-	Liner Size	-
Bottom Choke Size	3/4"	Mud Type	STARCH
Mud. Wt.	10.3	Mud Viscosity	45
Air Chamber Length	-	Ft.	-

Cushion Type	Amount	Pressure
_____	_____	_____

TIME DATA

Initial Shut-in	0	Hrs.	30	Min
Flow Period	1	Hrs.	10	Min
Final Shut-in	0	Hrs.	30	Min

Company CONTINENTAL OIL COMPANY; BOX 30; LYONS, KANSAS Date 2-28-62
Well J. BREHN #5 Field - Location 23-28s-13w
Test Interval 4248' TO 4280' Formation Test # 1 Casing Test # -
County PRATT State KANSAS Field Report No. 63611 L
Tester M.D. GLOVER Test Approved By MR. JACK J. COWDEN No. DST Reports Requested 5

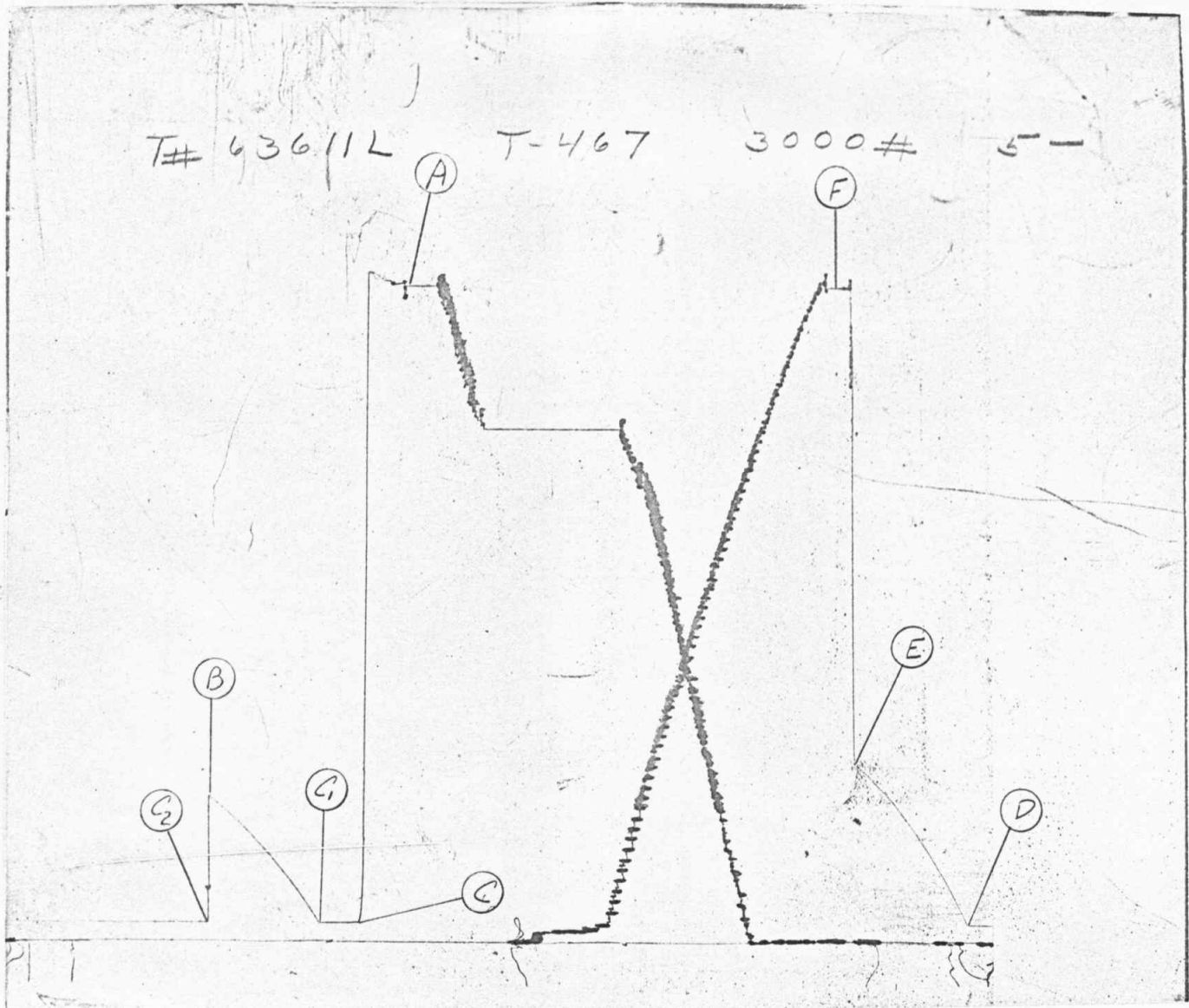
JOHNSTON TESTERS, INC.

Pressure Data

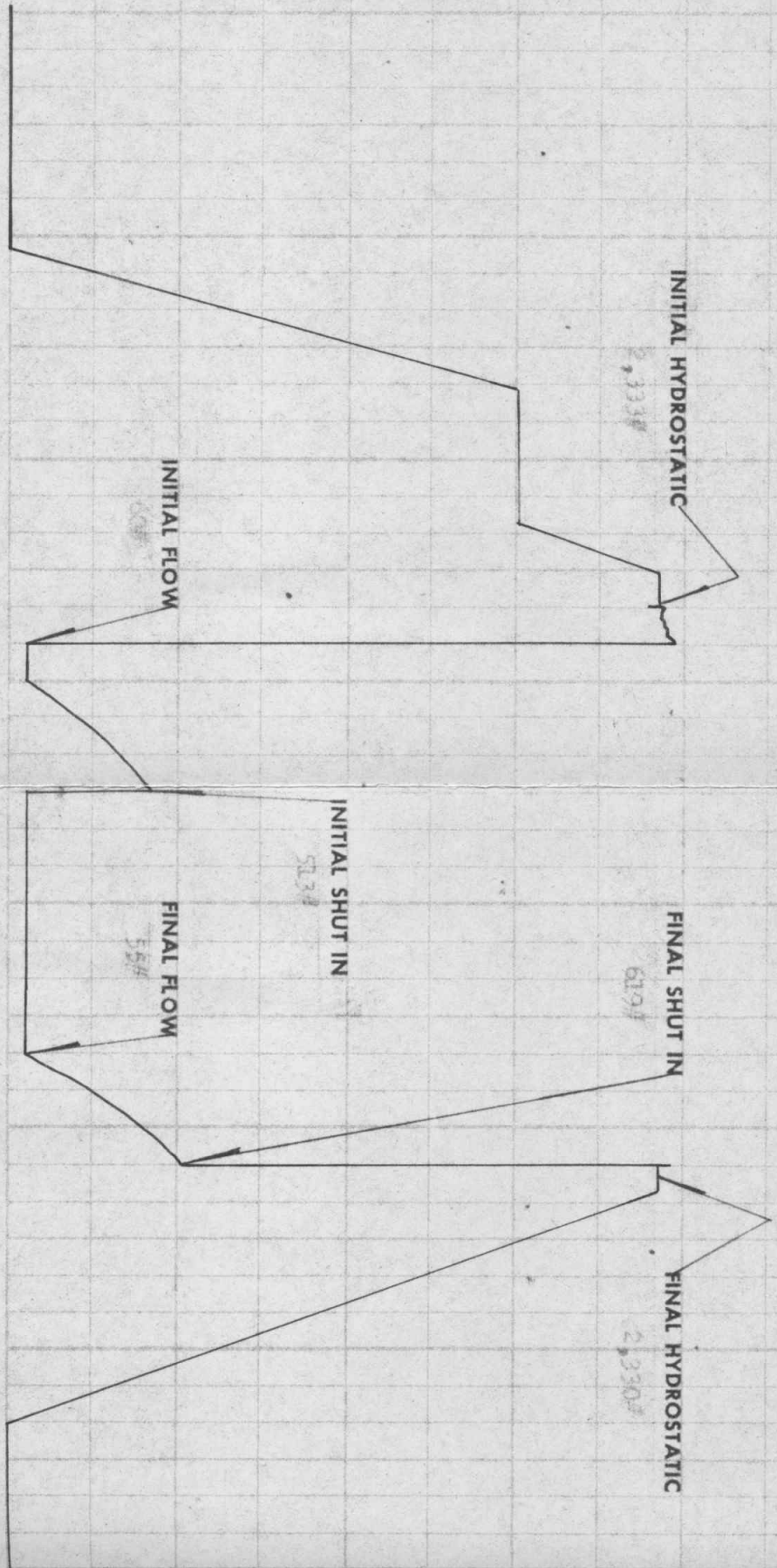
Field Report No. 63611 L

Recorder No.	T-467				
Capacity (P.S.I.G.)	3000				
Recorder Depth	4270'				
Pressure Gradient P.S.I./Ft.	-				
Well Temperature °F.	110				
A Initial Hydrostatic Mud	2333				
B Initial Shut-in	*513				
C Initial Flow	60				
D Final Flow	55				
E Final Shut-in	*619				
F Final Hydrostatic Mud	2330				
Remarks:	c-1 60				
	c-2 60				

*Shut in pressure did not reach static reservoir pressure.



TIME →



JOHNSTON TESTERS, INC.

SURFACE INFORMATION

TOOL, HOLE & MUD DATA

Well Flowed	Amount
GAS	

Reversed Out	Amount
NOV. 1955	500
REVENUE DIV. 1955	1000
1955	500

Recovered	Amount
OIL CUT MUD	30'
HEAVY OIL CUT MUD	120'
MUDDY OIL	60'

Blow STRONG THROUGHOUT TEST.

[illegible]

Remarks:

Type Test	STRADDLE
Formation Tested	SIMPSON
Elevation	1938 D.F.
All Depths Measured From	KELLY BUSHING

TOOL SEQUENCE

[illegible]

Total Depth 4450

Main Hole Size 9" Rat Hole Size -

Casing Size _____ - Liner Size _____

Bottom Choke Size 3/4" Mud Type STARCH

Mud. Wt. 10 Mud Viscosity 54

Air Chamber Length _____ Ft. _____ In.

Cushion Type	Amount	Pressure

TIME DATA

Initial Shut-in	0	Hrs.	30	Min.
Flow Period	1	Hrs.	5	Min.
Final Shut-in	0	Hrs.	30	Min.

Company CONTINENTAL OIL COMPANY; BOX 30; LYONS, KANSAS Date 3-5-62
Well J. BREHN #5 Field - Location 23-283-13w
Test Interval 4406' TO 4435' Formation Test # 3 Casing Test # -
County PRATT State KANSAS Field Report No. 63613 L
Tester M.D. GLOVER Test Approved By MR. JACK J. COWDEN No. DST Reports Requested 5

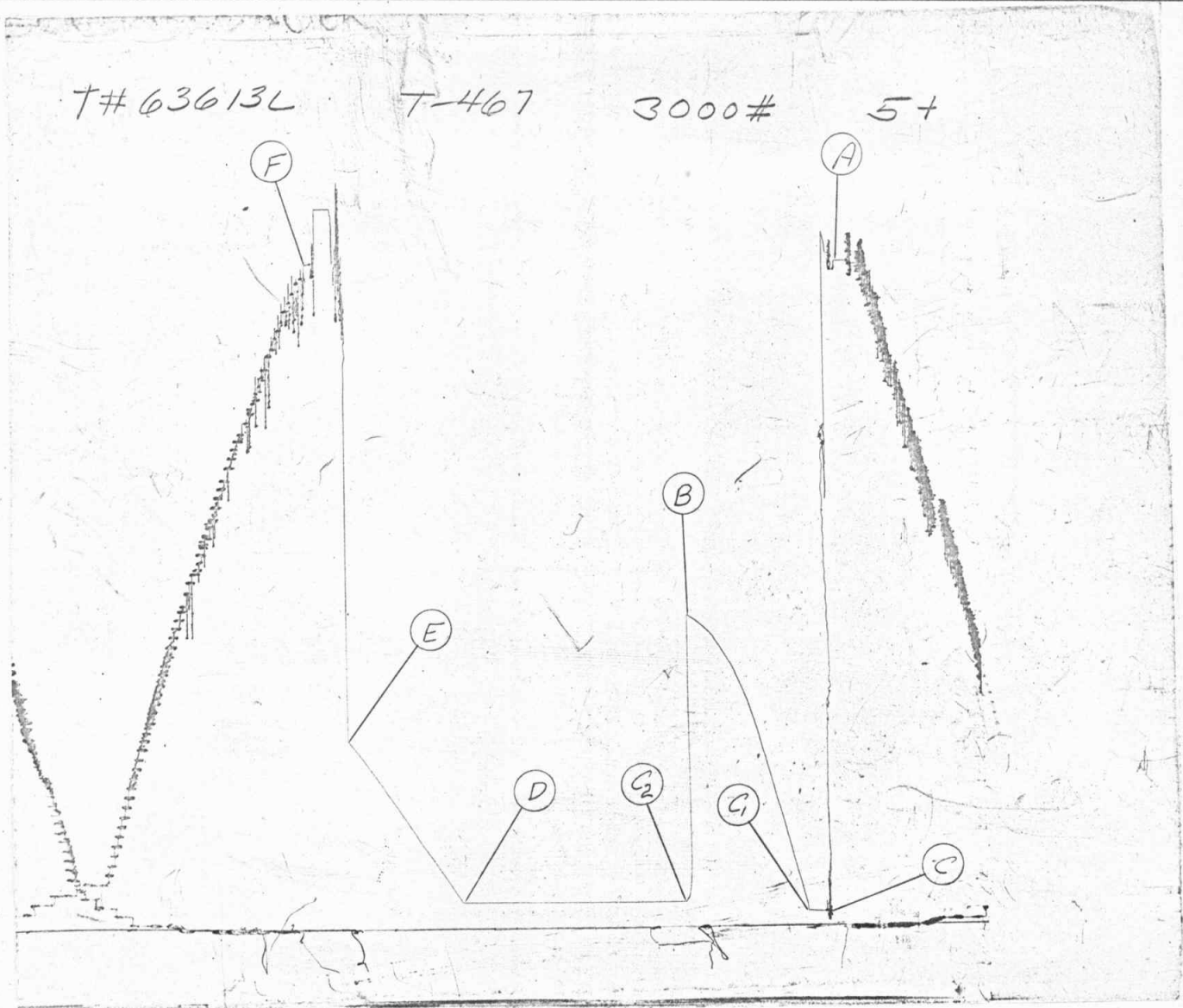
JOHNSTON TESTERS, INC.

Pressure Data

Field Report No. 63613 L

Recorder No.	T-467				
Capacity (P.S.I.G.)	3000				
Recorder Depth	4425'				
Pressure Gradient, P.S.I./Ft.	-				
Well Temperature °F.	112				
A Initial Hydrostatic Mud	2396				
B Initial Shut-in	*1119				
C Initial Flow	37				
D Final Flow	82				
E Final Shut-in	*668				
F Final Hydrostatic Mud	2396				
Remarks:	c-1 41				
	c-2 79				

*Shut in pressure did not reach static reservoir pressure.



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Pressure Data

Field Report No. 63613 L

Recorder No.	L-444				
Capacity (P.S.I.G.)	4500				
Recorder Depth	4444'				
Pressure Gradient P.S.I./Ft.	-				
Well Temperature °F.	112				
A Initial Hydrostatic Mud	2427				
B Initial Shut-in	-				
C Initial Flow	-				
D Final Flow	-				
E Final Shut-in	-				
F Final Hydrostatic Mud	2387				
Remarks:	A-1 1717	BELOW STRADDLE.			

*Shut in pressure did not reach static reservoir pressure.

