

JOHNSTON TESTERS, INC.

SURFACE INFORMATION

TOOL, HOLE & MUD DATA

Well Flowed	Amount
GAS	2,630 MCF/DAY

Reversed Out	Amount
NO	

[illegible]

Blow STRONG THROUGHOUT TEST.

[illegible]

Remarks:	STABILIZED THROUGHOUT TEST.
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Type Test _____ CONVENTIONAL _____
Formation Tested _____ MISSISSIPPI _____
Elevation _____ - _____ Ft.
All Depths Measured From KELLY BUSHING

[illegible]

Total Depth	4250	Ft.
Main Hole Size	9"	Bit Hole Size -
Casing Size	-	Liner Size -
Bottom Choke Size	3/4"	Mud Type STARCH
Mud. Wt.	9.8	Mud Viscosity 44
Air Chamber Length	-	Ft. - I.D.

Cushion Type	Amount	Pressure
_____	_____	_____
_____	_____	_____

TIME DATA				
Initial Shut-in	0	Hrs.	30	Mins.
Flow Period	0	Hrs.	32	Mins.
Final Shut-in	0	Hrs.	30	Mins.

Company CONTINENTAL OIL COMPANY; BOX 30; LYONS, KANSAS Date 3-25-62
Well J. BREHM #6 Field BREHM Location 22-28s-13w
Test Interval 4239' TO 4250' Formation Test # 1 Casing Test # -
County PRATT State KANSAS Field Report No. 64129 L
Tester M.D. GLOVER Test Approved By MR. JACK J. COWDEN No. DST Reports Requested 5

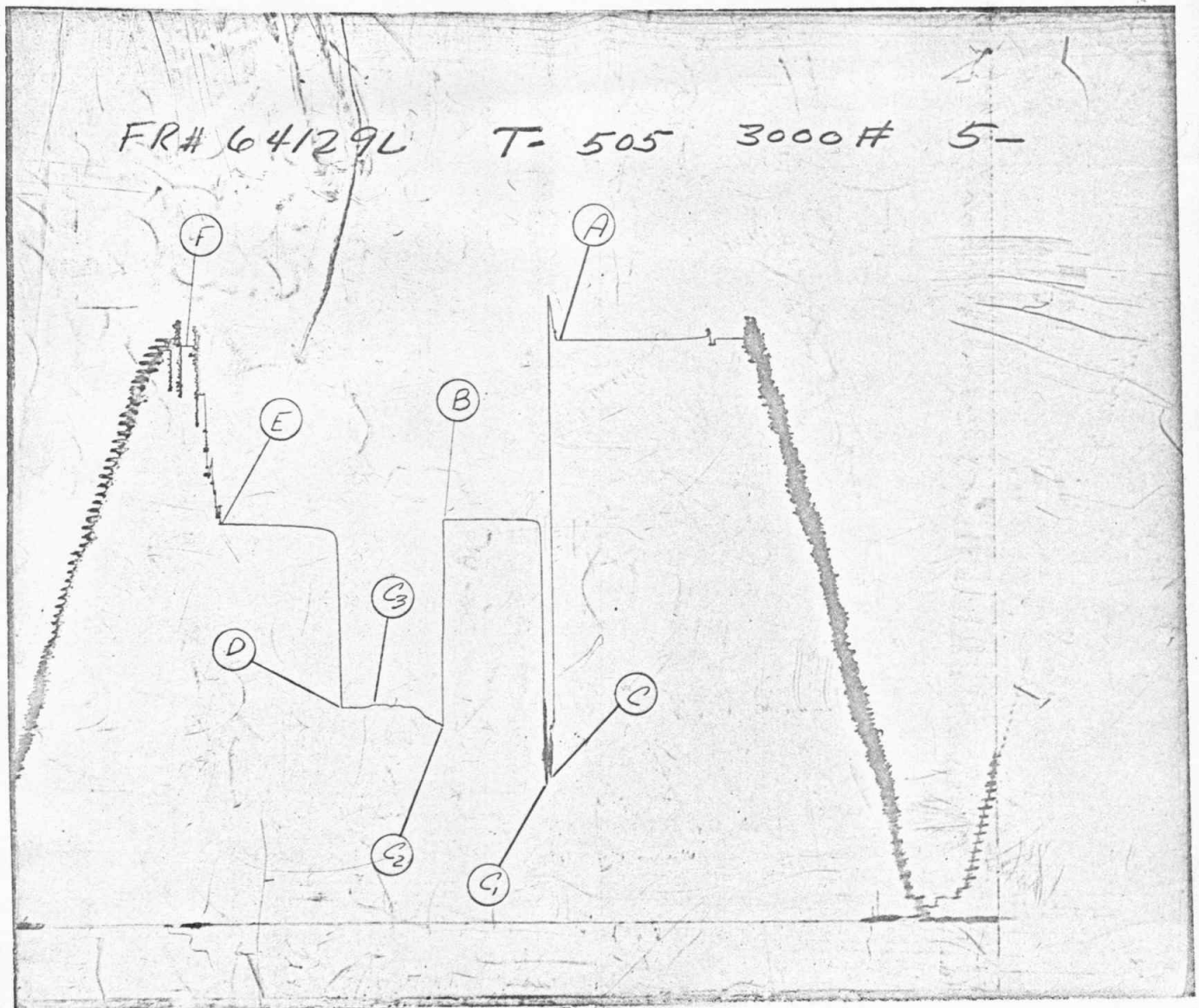
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Pressure Data

Field Report No. 64129 L

Recorder No.	T-505				
Capacity (P.S.I.G.)	3000				
Recorder Depth	4240'				
Pressure Gradient P.S.I./Ft.	-				
Well Temperature °F.	112				
A Initial Hydrostatic Mud	2126				
B Initial Shut-in	*1467				
C Initial Flow	525				
D Final Flow	783				
E Final Shut-in	*1458				
F Final Hydrostatic Mud	2111				
Remarks:	c-1 496				
	c-2 713				
	c-3 793				

*Shut in pressure did not reach static reservoir pressure.



1 Hour

FINAL HYDROSTATIC
2111#

FINAL SHUT IN
1458#

INITIAL SHUT IN
1467#

FINAL FLOW
783#

INITIAL HYDROSTATIC
2126#

INITIAL FLOW
525#

TIME

