

State Geological Survey
SIDE ONE **AFFIDAVIT OF COMPLETION FORM**
WICHITA BRANCH

MCGUIRE "A" #1
(REV) ACO-1
25-28-14W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-151-20,809

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Pratt

Wichita, KS 67202

FIELD Woolfolk SE

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION Marmaton

PHONE 265-9441

LEASE McGuire

PURCHASER Delhi

WELL NO. "A" #1

ADDRESS 2150 Fidelity Union Tower

WELL LOCATION _____

Dallas, TX 75201

330 Ft. from North Line and

DRILLING Slawson, Rig #5

2310 Ft. from East Line of

CONTRACTOR _____

ADDRESS 200 Douglas Bldg.

the 25 SEC. 28S TWP. 14W RGE.

Wichita, KS 67202

PLUGGING N/A

CONTRACTOR _____

ADDRESS N/A

TOTAL DEPTH 4575 PBTD 4498

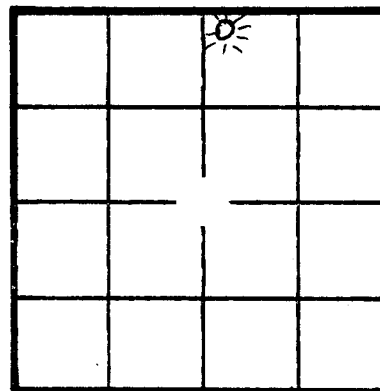
SPUD DATE 9-27-80 DATE COMPLETED 10-28-80

ELEV: GR 1970 DF N/A KB 1976

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS

Amount of surface pipe set and cemented N/A. DV Tool Used? N/A

WELL FLAT



KCC
KGS ☒
(Office
Use)

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

JEPOSES THAT HE IS District Geologist (FOR) ~~(XXX)~~ TXO Production Corp.

OPERATOR OF THE McGuire LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

SIDE TWO

WELL LOG

2528514W

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	2132	-156		
Towanda	2254	-278		
Florence	2348	-372		
Cottonwood	2631	-655		
Red Eagle	2775	-799		
Onaga	2907	-931		
Indian Cave	2914	-938		
Wabaunsee	2954	-978		
Stotler	3075	-1099		
Howard	3254	-1278		
Topeka	3372	-1396		
Heebner	3737	-1781		
Toronto	3759	-1783		
Douglas	3787	-1811		
Lansing	3933	-1957		
Stark	4216	-2240		
Swope	4227	-2251		
Hertha	4259	-2283		
B/Kansas City	4290	-2314		
Marmaton	4312	-2336		
Miss.	4396	-2420		
Viola	4456	-2480		
Simpson Sh	4543	-2567		
RTD	4575			
PBD	4498			
Ran O.H. Logs				
DST #1, 2160-74' (Herington), w/results as follows:				
IFP/30": 31-42#, strong blow				
ISIP/60": 234#				
FFP/30": 149-138#, strong blow				
ISIP/60": 554#				
Rec: 250' MCSW				
DST #2, 2904-26' (Indian Cave), w/results as follows: IFP/30": 63-73#, weak incr. to fair blow; ISIP/60": 997#; FFP/45": 73-84#, weak blow; FSIP/90": 1018#				
Rec: 180' MW (CH=40,000 ppm)				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ~~New~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		10-3/4"		406'		300	
Production		2-7/8"	6.5#	4529'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	1 JSPF (14 h.)	Marmaton	3338-52'
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

25-28-14W
Jnd

State Geological Survey
WICHITA BRANCH

DRILLERS LOG

OPERATOR: Texas Oil & Gas Corp.
200 West Douglas
Wichita, Kansas 67202

WELL NAME: McGuire 'A' #1
NW NW NE Sec.25-28S-14W
Pratt County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
200 Douglas Building
Wichita, Kansas 67202

COMMENCED: 9/27/80

COMPLETED: 10/13/80

RTD: 4575'

SURFACE CASING: 10-3/4" set at 406' with 300 sx cement

PRODUCTION CASING: 2-7/8" set at 4529' with 200 sx cement

0' to 407' Sand, Surface, Clay- Sand, Shale-Redbed
407' to 1779' Red Bed & Shale
1779' to 2366' Shale
2366' to 2740' Shale & Lime
2740' to 2880' Lime & Shale
2880' to 2926' Shale & Lime
2926' to 3020' Indian Cave
3020' to 3215' Shale & Lime
3215' to 3355' Lime & Shale
3355' to 3540' Shale & Lime
3540' to 3910' Lime & Shale
3910' to 4102' Shale & Lime (K.C. Lans.)
4102' to 4575' Lime & Shale
RTD 4575'

STATE OF KANSAS

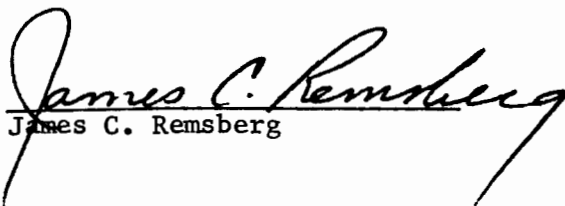
COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc.,
hereby state the above is an accurate copy of the McGuire 'A' #1 log
for Texas Oil & Gas Corp.

RECEIVED
STATE CORPORATION COMMISSION

NOV - 5 1980

CONSERVATION DIVISION
Wichita, Kansas


James C. Remsberg

TXD Production Corp.
APL# 15-151-20809

Computer

25-28-14W

ATTACHMENT #1 to ACO-1

ADDITION TO KANSAS DRILLERS LOG ON MCGUIRE "A" #1, Section 25-28S-14W, Pratt County

DSTS CONT.

DST #3, 3166-3215' (Bern Limestone), w/results as follows:

IFP/30": 298-470#, GTS in 3", 68.8 MCFD incr. to 86.3 MCFD decr. to 68.6 MCFD

ISIP/60": 1077#

FFP/45": 684-846#, 22.9 MCFD decr. to 12.7 MCFD

FSIP/90": 1087#

Rec: 1984' M & GC wtr (Chl=94,000 ppm)

DST #4, 3331-3355' (Howard), w/results as follows:

IFP/30": 68-122#

ISIP/60": 1173#

FFP/45": 150-218#, no GTS

FSIP/90": 1173#

Rec: 60' GCM + 120' GCMW + 180' SW (Chl=106,000 ppm)

DST #5, 3607-22' (Oread Limestone), w/results as follows:

IFP/30": 64-183#

ISIP/60": 1355#

FFP/30": 237-302#

FSIP/90": 1355#

Rec: 35' VSOCWM, 60' VSOCMW, & 540' SW

DST #6, 4089-4102' (Lansing), w/results as follows:

IFP/30": 23-23#

ISIP/60": 153#

FFP/45": 47-47#

FSIP/90": 213#

Rec: 40' HOCM

DST #7, 4338-75' (Marmaton), w/results as follows:

IFP/30": 86-86#, GTS in 3", gauged 357 MCFD

ISIP/60": 1528#

FFP/45": 86-86#, gauged 398 MCFD

FSIP/90": 1528#

Rec: 25' GCM

RECEIVED
STATE OF KANSAS DEPT. OF REVENUE

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