

25-28-14W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mega Petroleum Corporation

API NO. 15-151-21,047

ADDRESS 4849 Greenville, 1180 Two Energy Sq  
Dallas, Texas 75206

COUNTY Pratt

FIELD

\*\*CONTACT PERSON Stan Edwards

PROD. FORMATION

PHONE 214-369-3680

LEASE Whitehead

PURCHASER None

WELL NO. 1

ADDRESS

WELL LOCATION NW NW SE

DRILLING Slawson Drilling Company, Inc.

330 Ft. from North Line and

CONTRACTOR

330 Ft. from West Line of

ADDRESS 200 Douglas Building

the SE SEC. 25 TWP. 28 RGE. 14W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Allied Cement Co., Inc.

CONTRACTOR

ADDRESS Box 31

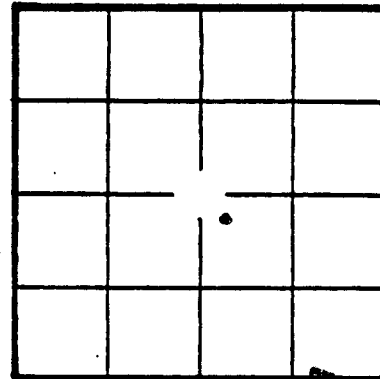
Russell, Kansas 67665

TOTAL DEPTH 4585 PBDT 4600

SPUD DATE 12/21/81 DATE COMPLETED 1/6/82

ELEV: GR 1979 DF 1984 KB 1985

DRILLED WITH (ROTARY) TOOLS



KCC   
KGS   
(Office Use)

Amount of surface pipe set and cemented 380' with 325 sx DV Tool Used? no

AFFIDAVIT

STATE OF Texas, COUNTY OF Dallas

RECEIVED STATE CORPORATION COMMISSION  
FER-2 100-  
CONSERVATION DIVISION  
Wichita, Kansas

SS, I,

Mary Ann Trojacek OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Mega Petroleum Corporation

RATOR OF THE Whitehead LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

State Geological Survey  
WICHITA BRANCH

25-28-14w

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0	382'		
Shale & Sand	382'	999'		
Shale	999	2452'		
Shale & Lime	2452'	2973'		
Lime & Shale	2973'	4272'		
Shale & Lime	4272'	4560'		
Lime & Shale	4560'	4585' RTD		
<p>DST No. 1            4334-4368'            30-30-60-90            G/32 min., TSTM.            Rec: 80' GCM,            SIP 1322#-1498#            FP 54#, 40#, 40#            HP 2366#-2326#</p>				
<p>DST No. 2            4413'-4425'            30-30-60-90            SB throughout, Rec: 60' mud            SIP 95#-464#            FP 40#-40#, 54# - 54#            HP 2421#-2380#</p>				
<p>DST No. 3            4538'-4560'            30-30-60-90            Rec: 480' SW            SIP 712#-727#            FP 86# - 253#-307#-384#            HP 2516#-2377#</p>				
<p>LOGS            Radiation Guard Log (Only)</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~USED~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12 1/2"	8-5/8"	24#	380'	60/40 Poz	325	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at