

33750

19-28-15w

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22096-0100
County Pratt
50' W & 70' S NW NW SW Sec. 19 Twp. 28 Rge. 15 X E

Operator: License # 8392 30060
Name: Jim Emerson Plano Pet
Address 3108 Natalie

2240 Feet from (X) (circle one) Line of Section
280 Feet from (N) (circle one) Line of Section

City/State/Zip Plano, Texas 75074

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Purchaser: Koch Oil Company

Lease Name Robbins Well # 1

Operator Contact Person: Eli Hammerschmidt

Field Name Wellsford Extension

Phone (316) 532-5388

Producing Formation Mississippian

Contractor: Name: Eagle Drilling Co. KCC

Elevation: Ground 2113' X 2126'

License: 5380 AUG 17

Total Depth 6167' (TVD 4697') PSTD TVD 4697'

Wellsite Geologist: None

Amount of Surface Pipe Set and Cemented at 345 Feet

Designate Type of Completion
X New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes X No

X Oil SWD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

 Yes, show depth set Feet

If Workover/Re-Entry: old well info as follows:

If Alternate II completion, cement circulated from

Operator:

feet depth to w/ sx cat.

Well Name:

Drilling Fluid Management Plan 8-25-93
(Data must be collected from the Reserve Pit)

Comp. Date Old Total Depth

Chloride content ppm Fluid volume bbls

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Dewatering method used

Location of fluid disposal if hauled offsite:

5-19-93 6-13-93 6-22-93
Spud Date Date Reached TD Completion Date

Operator Name **RELEASED**

Lease Name **SEP 6 1994**

County Quarter Sec. Twp. S Rng. E/W
FROM CONFIDENTIAL
Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Emerson
Title Date 8-16-93

Subscribed and sworn to before me this 16 day of August, 19 93.

Notary Public
K.M. FLETCHER
NOTARY PUBLIC
State of Texas
Comm. Exp. 10-28-95

Wm. D. [Signature]
10-28-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality **RECEIVED**
C Wireline Log Received **STATE CORPORATION COMMISSION**
C Geologist Report Received
Distribution
 KCC SWD/Rep KCPA
 KCS Plug
AUG 20 1993
CONSERVATION DIVISION
Wichita, Kansas

33160-21-85-1

Operator Name Jim Emerson Lease Name Robbins Well # 1

Sec. 19 Twp. 28 Rge. 15 East County Pratt

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: None

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Mississippian	TVD 4682'	-2556'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32.75	345'	40/60 Poz	295	2% Gel 1% CC
Production	9 7/8"	7 5/8"	29.7	4804'	60/40 Poz	150	2% Gel 1% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept'

TUBING RECORD Size 2 7/8" Set At 4216' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. July 22, 1993 Producing Method Flowing Pumping Gas Lift Other (Explain _____)

Estimated Production Per 24 Hours Oil 35 bbls. Gas 15 Mcf Water 45 bbls. Gas-Oil Ratio 429:1 Gravity 36

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify _____)

Production Interval _____